

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Andrew J. French, Chairperson
 Dwight D. Keen
 Annie Kuether

In the Matter of the Application of Evergy)
Kansas Central, Inc. and Evergy Kansas South,) Docket No. 25-EKCE-294-RTS
Inc. for Approval to Make Certain Changes in)
their Charges for Electric Service.)

ORDER APPROVING UNANIMOUS SETTLEMENT AGREEMENT

This matter comes before the State Corporation Commission of the State of Kansas (Commission) for consideration and decision. Having reviewed the pleadings and record, the Commission makes the following findings:

1. On January 31, 2025, Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (Evergy) filed a Joint Application requesting a net increase in its revenue requirement of \$196.4 million, after costs included in the property tax surcharge are netted out.¹ This represents an actual base rate requested change of \$192 million, or 8.64% percent in total retail revenues.²

2. The Commission has jurisdiction to supervise and control electric public utilities, as defined in K.S.A. 66-101a, doing business in Kansas.³ The Commission has the power to require all electric utilities governed by the Electric Public Utilities Act to establish and maintain just and reasonable rates.⁴

3. Notice of the proposed rate increase, public hearings, and evidentiary hearing was provided by a bill insert with the monthly billing statement for each customer in Evergy's service territory and by electronic mail to those customers who receive their bill by electronic mail. One

¹ Evergy Kansas Central's Joint Application, Jan. 31, 2025.

² *Id.*, ¶ 2.

³ K.S.A. 66-101.

⁴ K.S.A. 66-101b.

week prior to the public hearing, Evergy sent a reminder via postcard for customers receiving paper bills and by email for customers who receive their bill electronically.

4. The Commission heard comments from the public at two public hearings: on June 11, 2025, in Wichita, and on June 16, 2025, in Topeka. The Commission also received 1,331 public comments through its Office of Public Affairs and Consumer Protection.⁵ The Commission issues this Order with due consideration of those comments.

5. The Citizens' Utility Ratepayer Board (CURB); HF Sinclair El Dorado Refining LLC (HF Sinclair); Unified School District #259 Sedgwick County (USD 259); Kansas Unified School District #233 Olathe Schools District (USD 233); The Kroger Co. (Kroger); Department of Defense and Other Federal Executive Agencies (US DOD); Kansas Gas Service, a division of One Gas Inc. and Black Hills/Kansas Gas Utility Company, LLC, d/b/a Black Hills Energy (KGS and Black Hills); CVR Refining CVL, LLC (CVR Refining); Kansas Industrial Consumers Group, Inc. (KIC); Cargill, Incorporated (Cargill); Occidental Chemical Corporation (Occidental); Lawrence Paper Company (LPC) ; Kansas Agribusiness Retailers Association (KARA); Kansas Grain and Feed Association (KGFA); Renew Kansas Biofuels Association (Renew Kansas); The Goodyear Tire & Rubber Company (Goodyear); Spirit AeroSystems, Inc. (Spirit); Associated Purchasing Services (APS); Unified School District No. 232, Johnson County, Kansas (USD 232); CCPS Transportation, LLC (CCPS); Walmart Inc. (Walmart); Wichita Regional Chamber of Commerce (Wichita Chamber); The Kansas Chamber of Commerce and Industry, Inc. (Kansas Chamber); and International Brotherhood of Electrical Workers, Local Union # 304 (IBEW 304), were granted intervention.

⁵ The public comments were entered into the record by the Presiding Officer filing Notice of Filing of Public Comments on October 5, 2023.

6. On June 6, 2025, Staff and Intervenor filed their direct testimony.⁶ Twenty-three witnesses, including eleven Staff witnesses filed testimony. Staff, CURB, and a coalition of commercial intervenors⁷ filed testimony addressing Evergy's revenue requirement.

- Staff initially recommended a net \$122,192,888 increase;⁸
- CURB recommended a net \$132,163,201 increase;⁹ and
- Commercial intervenors recommended a net \$134,732,000 increase.¹⁰

7. After filing its direct testimony, Staff made some corrections to its calculations, including Staff's recommended cost of debt, materials and supplies.¹¹ Those corrections were shared with the Parties via CoreShare on June 26, 2025.¹² Those adjustments added \$6,889,356 to Staff's original proposed net increase to Evergy's revenue requirement.¹³

8. On June 20, 2025, six witnesses filed cross-answering testimony. In its cross-answering testimony, CURB reduced its revenue requirement recommendation from a net increase of \$132,163,201 to a net increase of \$115,803,306.¹⁴

9. On July 3, 2025, Evergy filed rebuttal testimony from 15 witnesses.

10. On July 16, 2025, Evergy; Staff; CURB; HF Sinclair; USD 259; USD 233; Kroger; US DOD; KGS; Black Hills; CVR Refining; Cargill; Occidental; LPC; KARA; KGFA; Renew Kansas; Goodyear; Spirit; APS; USD 232; CCPS; Walmart; the Wichita Chamber; the Kansas

⁶ Staff witnesses Andria Jackson and Chad Unrein received extensions and filed their testimony on June 9, 2025.

⁷ APS, Cargill, CVR Refining, Goodyear, KARA, Renew Kansas, KGFA, LPC, Occidental, and Spirit.

⁸ Direct Testimony of Andria N. Jackson (Jackson Direct), June 6, 2025, p. 4. Staff recommended a base rate revenue requirement increase of \$113.8 million, but after the PTS rebasing, the net act to customers of Staff's revenue requirement recommendation totaled \$122.2 million. Testimony in Support of Unanimous Settlement Agreement of Chad Unrein (Unrein Supporting Testimony), July 17, 2025, p. 5.

⁹ Direct Testimony of Mark E. Garrett (Garrett Direct), June 6, 2025, p. 8.

¹⁰ Direct Testimony of Michael P. Gorman (Gorman Direct), June 6, 2025, p. 3.

¹¹ Unrein Supporting Testimony, p. 6.

¹² *Id.*

¹³ *Id.*, p. 10.

¹⁴ Cross-Answering Testimony of Mark E. Garrett, June 20, 2025, p. 6.

Chamber; and IBEW 304, filed a Joint Motion to Approve Unanimous Settlement Agreement. The Unanimous Settlement Agreement is attached as Attachment A and incorporated by reference.¹⁵ Some important provisions of the settlement include:

- Evergy will receive an overall annual increase in base rates of \$128,000,000, inclusive of the rebase of property tax surcharge revenues;¹⁶
- No stated return on equity is included in the settlement;¹⁷
- Until its next general rate proceeding, Evergy is authorized to use 8.45% as its pre-tax rate of return for regulatory accounting purposes for (i) allowance for funds used during construction (AFUDC), (ii) plant in service accounting (PISA) and (iii) construction work in progress CWIP;¹⁸
- A return on equity of 9.70% will be used for the transmission delivery charge filings required by K.S.A. 66-1237;¹⁹
- The depreciation rates approved by the Commission in Docket No. 23-EKCE-775-RTS are unchanged, other than changes necessary to reflect implementation of FERC Order No. 898 and the updated levelized revenue requirement depreciation period for Western Plains;²⁰
- The request to implement the Stay Connected Program is withdrawn without prejudice;²¹

¹⁵ On July 18, 2025, the Parties filed an Errata to Joint Motion for Approval of Unanimous Settlement Agreement, to correct some minor typographical errors. The Unanimous Settlement Agreement attached to the July 18, 2025 errata filing is attached to this Order as Attachment A and incorporated by reference.

¹⁶ Unanimous Settlement Agreement, July 16, 2025, ¶ 6.

¹⁷ *Id.*, ¶ 7.

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ *Id.*, ¶ 9.

²¹ *Id.*, n. 3.

- The Parties agree that Evergy's request for approval of a nuclear PTC tracker with deferral to ensure all benefits related to the nuclear PTC are preserved and returned to customers should be approved. Within 60 days of Evergy's initial receipt of a cash benefit for nuclear PTCs, Evergy shall file its proposal for return of the already-deferred amounts related to the nuclear PTCs to retail customers through a line-item bill credit to be processed in Evergy's normal billing cycle. By April 30 each year after Evergy's initial filing, Evergy will file an update to the line-item bill credit to reflect any additional cash benefits received during that calendar year related to nuclear PTCs. Each annual update shall be effective 30 days after its filing, subject to further review and audit by Commission Staff;²²
- Evergy's request to modify the terms of the prior Western Plains Wind Farm settlement should be approved with additional modifications, including, but not limited to removing the applicable performance band and extending the life of Western Plains for purposes of calculating the levelized revenue requirement from 20 to 25 years with the resulting annual levelized revenue requirement to be \$23,352,000;²³
- Evergy will implement an Earnings Review Surveillance (ERS) Report, that Staff and CURB are permitted to review and the Commission shall establish a process to resolve any disputes no later than August 31 of the applicable year. For each calendar year beginning 2025 until rates become effective from Evergy's next

²² *Id.*, ¶ 13.

²³ *Id.*, ¶ 15.

general rate, Evergy's KCC jurisdictional earned ROE, as reported in the ERS reports may be subject to sharing with retail customers;²⁴

- As new LLPS customers are added to the Evergy system, Evergy will adjust the factors used to calculate the TDC and the new CWIP rider;²⁵ and
- The customer charge for all residential customer classes should be \$15.25;²⁶

11. On July 17, 2025, Darrin Ives of Evergy, Josh Frantz of CURB, and Chad Unrein of Staff, each filed testimony in support of the settlement.

12. On July 21, 2025, the Commission held a hearing on the proposed Unanimous Settlement Agreement. The Parties appeared by counsel. The Commission heard live testimony from David Campbell and Darrin Ives of Evergy, Josh Frantz of CURB, and Chad Unrein of Staff. The witnesses were subject to cross-examination by the Commission, and the parties were given the opportunity for redirect examination.

13. In determining rates, the Commission first establishes a revenue requirement and then designs a rate structure.²⁷ The revenue requirement includes rate base, operating expenses, and rate of return.²⁸ The rate of return is simply an opportunity to earn that rate, not a guarantee. Rate design includes allocating costs among and within the customer classes.

14. In setting rates, the Commission's goal is to balance the interests of all concerned parties and develop a rate within the "zone of reasonableness."²⁹ The parties whose interests must be considered and balanced include: (1) the utility's investors vs. the ratepayers; (2) present vs. future ratepayers; and (3) the public interest.³⁰

²⁴ *Id.*, ¶ 21.

²⁵ *Id.*, ¶ 28.

²⁶ *Id.*, ¶ 29.

²⁷ *Kansas Gas & Elec. Co. v. Kansas Corp. Comm'n*, 239 Kan. 483, 500 (1986).

²⁸ *Id.* at 500-01.

²⁹ *Id.* at 488-89.

³⁰ *Id.* at 488, 1070.

15. In allocating the revenue requirement among the customer classes, the Commission follows cost causation principles,³¹ so “that one class of consumers shall not be burdened with costs created by another class.”³²

16. Pursuant to K.A.R. 82-1-230a, the Settlement Agreement is considered a “unanimous settlement agreement.” The law generally favors compromise and settlement of disputes between parties when they enter into an agreement knowingly and in good faith to settle the dispute.³³ When approving a settlement, the Commission must make an independent finding that the settlement is supported by substantial competent evidence in the record as a whole, establishes just and reasonable rates, and is in the public interest.³⁴

17. Darren Ives testified that after extensive negotiations, the Parties, which included Evergy, Staff, CURB and 23 additional intervenors, ultimately reconciled their divergent positions and resolved all disputed issues in this Docket.³⁵ Ives explains the Settlement represents a “black box” resolution, meaning the Parties have stipulated to a total revenue requirement without assigning specific values to the individual components used to arrive at the settled outcome reflected in the Settlement.³⁶

18. Substantial competent evidence possesses something of substance and relevant consequence, which furnishes a substantial basis of fact to reasonably resolve the issues.³⁷ Whether another trier of fact could have reached a different conclusion given the same facts is

³¹ See Order on Petitions for Reconsideration and Clarification, ¶¶ 14-15, Docket No. 05-WSEE-981-RTS (Feb. 13, 2006).

³² *Jones v. Kansas Gas & Elec. Co.*, 222 Kan. 390, 401 (1977).

³³ *Krantz v. Univ. of Kansas*, 271 Kan. 234, 241-42 (2001).

³⁴ *Citizens’ Util. Ratepayer Bd. v. Kansas Corp. Comm’n*, 28 Kan. App. 2d 313, 316 (2000), *rev denied* March 20, 2001.

³⁵ Testimony in Support of Unanimous Settlement Agreement of Darrin R. Ives (Ives Supporting Testimony), July 17, 2025, pp. 7-8.

³⁶ *Id.*, p. 8.

³⁷ *Farmland Indus., Inc. v. Kansas Corp. Comm’n*, 25 Kan.App.2d 849, 852 (1999).

irrelevant; a court can only find that a Commission decision is not supported by substantial competent evidence when the evidence shows “the [Commission’s] determination is so wide of the mark as to be outside the realm of fair debate.”³⁸

19. Undisputed testimony from Evergy, CURB, and Staff demonstrate the Settlement Agreement is supported by substantial competent evidence.³⁹ This Docket has an extensive record, including Evergy’s Application, direct and rebuttal testimony submitted by seventeen EKC witnesses, and direct and cross-answering testimony filed by Staff and numerous intervenors.⁴⁰ The testimony was prepared by well-qualified and competent professionals, and relied upon hundreds of pages of workpapers and discovery request responses that thoroughly examined Evergy’s Application.⁴¹ Ives explains the Unanimous Settlement Agreement is the product of rigorous vetting, thorough expert analysis, and informed compromise.⁴² If this Docket had been fully litigated, the Parties would have relied on the same body of evidence,⁴³ and the evidence is sufficient for the Commission to make an informed decision on the merits.⁴⁴ Staff believes the terms of the Unanimous Settlement Agreement are commensurate with its expected outcome from a fully-litigated proceeding.⁴⁵ Having reviewed the record as a whole, the Commission finds the Unanimous Settlement Agreement is supported by substantial competent evidence.

20. Every electric public utility in Kansas is required to provide reasonably efficient and sufficient service and establish just and reasonable rates.⁴⁶ Under Kansas Supreme Court

³⁸*Id.* at 851.

³⁹ Ives Supporting Testimony, p. 19; Testimony in Support of Unanimous Settlement Agreement of Josh Frantz (Frantz Supporting Testimony), July 17, 2025, p. 8, Unrein Supporting Testimony, p. 27.

⁴⁰ Ives Supporting Testimony, p. 19; Unrein Supporting Testimony, p. 27.

⁴¹ Frantz Supporting Testimony, p. 8; Unrein Supporting Testimony, p. 27.

⁴² Ives Supporting Testimony, p. 19.

⁴³ *Id.*

⁴⁴ Frantz Supporting Testimony, p. 8.

⁴⁵ Unrein Supporting Testimony, p. 27.

⁴⁶K.S.A. 66-101b.

precedent, rates must fall within a “zone of reasonableness” which balances the interests of investors versus ratepayers, present versus future ratepayers, and the public interest.⁴⁷

21. Net of rebasing of the PTS, the average residential customer will experience an increase of approximately \$8.47 per month, based on average annual residential usage of 900 kWh.⁴⁸ Including other existing rider charges, residential customers will experience a net increase of approximately 6.6% in the total customer bills.⁴⁹ Under the agreed-upon rate design, the Parties agreed to customer charges of \$15.25 for Residential customers and \$27.49 for SGS, both of which are lower than what Evergy requested in its Application.⁵⁰

22. The Signatories believe the Settlement Agreement will result in just and reasonable rates.⁵¹ Ives explains the evidence and expert analysis presented in this proceeding indicate that the rates established by the Unanimous Settlement Agreement are: (1) based on a lawful and prudent revenue requirement, (2) allocated equitably among customer classes, (3) structured to promote efficiency and avoid undue discrimination, and (4) consistent with established ratemaking principles.⁵²

23. Frantz believes the nuclear PTC tracker and deferral provision will benefit ratepayers in the form of bill credits when any cash benefits associated with the PTC are realized.⁵³

24. Staff contends the agreed upon \$128 million revenue requirement increase strikes the proper balance between Evergy’s need for reasonable assurance that it will earn sufficient revenues and cash flows to meet its financial obligations and the need to keep rates as low as

⁴⁷*Kansas Gas*, 239 Kan. at 488.

⁴⁸ Unrein Testimony in Support, p. 32.

⁴⁹ *Id.*

⁵⁰ Frantz Supporting Testimony, p. 10.

⁵¹ Joint Motion for Approval of Unanimous Settlement Agreement, ¶ 4; Ives Supporting Testimony, p. 20; Frantz Supporting Testimony, p. 9, Unrein Supporting Testimony, p. 36.

⁵² Ives Supporting Testimony, p. 20.

⁵³ Frantz Supporting Testimony, p. 10.

possible for customers, while still providing reliable electric service.⁵⁴ Staff believes the cost recovery afforded under the Unanimous Settlement Agreement accurately reflects Evergy's cost of providing reasonably sufficient and efficient service.⁵⁵ Based on the substantial evidence in the record that the agreed-upon rates will provide Evergy sufficient revenues and cash flows to meet its financial obligations, yet will keep rates as low as possible while maintaining reliable service for its customers, the Commission finds and concludes approval of the Unanimous Settlement Agreement will result in just and reasonable rates for Evergy and its customers.

25. The Commission finds that approval of the Unanimous Settlement Agreement is in the public interest. The Signatories agree the terms of the Unanimous Settlement Agreement are in the public interest and should be approved by the Commission.⁵⁶

26. Staff opines the Settlement Agreement is in the public interest because it: (1) It reduces Evergy's requested revenue increase closer to Staff's position; (2) provides Evergy with sufficient revenue to meet its financial obligations and provide reliable electric service; (3) is based on the evidentiary record; (4) is a reasonable compromise based on each party's own analysis of a reasonable outcome; and (5) avoids the costly and time-consuming process of a fully-litigated hearing.⁵⁷

27. Frantz identifies the ERS provision of the Unanimous Settlement Agreement, which he believes promotes the public interest. The ERS enables Evergy to share earnings beyond a designated level with its customers.⁵⁸ CURB believes the ERS preserves Evergy's opportunity

⁵⁴ Unrein Supporting Testimony, p. 36.

⁵⁵ *Id.*

⁵⁶ Joint Motion for Approval of Unanimous Settlement Agreement, ¶ 4.

⁵⁷ Unrein Supporting Testimony, p. 39.

⁵⁸ Frantz Supporting Testimony, p. 11.

to earn a fair return on its investments, while benefitting ratepayers if Evergy experiences a significant growth in revenue.⁵⁹

28. The Commission finds the agreed-upon rates will provide Evergy sufficient revenue to meet its financial obligations and provide safe and reliable service at just and reasonable rates to its customers. After considering the terms of the Unanimous Settlement Agreement, the Commission finds it is in the public interest. The Unanimous Settlement Agreement is a balanced agreement that is fair to all the parties.

29. After a careful review and consideration of the evidence, the Commission finds that the attached Unanimous Settlement Agreement is supported by substantial competent evidence in the record as a whole, will result in just and reasonable rates, and is in the public interest. The Commission approves the Unanimous Settlement Agreement in its entirety.

30. The new rates will take effect based on the customer's billing cycle date beginning October 1, 2025.⁶⁰

THEREFORE, THE COMMISSION ORDERS:

A. The Commission approves the Unanimous Settlement Agreement in its entirety. The terms of the attached Unanimous Settlement Agreement are incorporated into this Order.

B. The parties have 15 days from the date of electronic service of this Order to petition for reconsideration.⁶¹

⁵⁹ *Id.*

⁶⁰ See Joint Motion for Approval of Unanimous Settlement Agreement, ¶ 38; Ives Supporting Testimony, p. 18.

⁶¹ K.S.A. 66-118b; K.S.A. 77-529(a)(1).

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner (dissenting, in part); Kuether, Commissioner

Dated: 09/25/2025



Celeste Chaney-Tucker
Executive Director

BGF

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of Evergy Kansas)	
Central, Inc. and Evergy Kansas South, Inc. for)	
Approval to Make Certain Changes in their)	Docket No. 25-EKCE-294-RTS
Charges for Electric Service.)	

UNANIMOUS SETTLEMENT AGREEMENT

As a result of discussions among all parties to this docket, the Staff (“Staff”) of the State Corporation Commission (“Commission”) of the State of Kansas; Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (collectively referred to as “Evergy Kansas Central” or “EKC”) the Citizens’ Utility Ratepayers Board (“CURB”); HF Sinclair El Dorado Refining LLC; Unified School District #259, Sedgwick County, Kansas (“USD 259”); Unified School District #233, Olathe Schools District (“USD 233”); The Kroger Co. (“Kroger”); Department of Defense and Other Federal Executive Agencies (“DOD/FEA”); Kansas Gas Service, a division of One Gas Inc. (“Kansas Gas Service”) and Black Hills/Kansas Gas Utility Company, LLC, d/b/a Black Hills Energy (collectively, “Gas Utilities”); CVR Refining CVL, LLC (“CVR”); Cargill, Incorporated (“Cargill”); Occidental Chemical Corporation (“Occidental”); Lawrence Paper Company (“LPC”); Kansas Agribusiness Retailers Association (“KARA”); Kansas Grain and Feed Association (“KGFA”); Renew Kansas Biofuels Association (“RKBA”); The Goodyear Tire & Rubber Company (“Goodyear”); Spirit AeroSystems, Inc. (“Spirit”); and Associated Purchasing Services (“APS”) (collectively, CVR, Cargill, Goodyear, KARA, RKBA, KGFA, Occidental, LPC, Spirit and APS are referred to as “Commercial Intervenors”); Unified School District No. 232, Johnson County, Kansas (“USD 232”); CCPS Transportation, LLC (“CCPS”); Walmart Inc. (“Walmart”); Wichita Regional Chamber of Commerce (“Wichita Regional Chamber”); The Kansas Chamber of Commerce and Industry, Inc. (“Kansas Chamber”); and International Brotherhood of Electrical

Workers, Local Union 304 all such parties referred to collectively herein as “Parties” or “Signatory Parties”, hereby submit to the Commission for its consideration and approval the following Unanimous Settlement Agreement (“Settlement”, “Agreement” or “Settlement Agreement”).

I. EVERGY’S PETITION

1. On January 31, 2025, EKC filed a Joint Application requesting authorization to make certain changes to its charges for electric service in Kansas pursuant to K.S.A. 66-117 and K.A.R. 82-1-231, which was docketed as the above-captioned proceeding. The filing was made in accordance with K.S.A. 66-117, and K.A.R. 82-1-231(b)(3).

2. EKC initially requested a net increase in revenue requirements of \$196.4 million, or a net increase of 8.64% in total retail revenues. The schedules filed with the Joint Application were based upon normalized operating results for the 12 months ending June 30, 2024, adjusted for known and measurable changes in revenues, operating and maintenance expenses, cost of capital and taxes projected through March 31, 2025.

3. In addition to the above net increase in revenue requirement, EKC also requested the following in its application:

- Approval of EKC’s proposed cost allocation and rate design for each class of customer, changes to the existing rate schedules, and the creation of the new rate schedules as proposed in EKC’s testimony;
- Approval of certain proposed updates to EKC’s Rules and Regulations;
- Approval of a nuclear PTC tracker and granting deferral to ensure all benefits related to the nuclear PTCs are preserved and returned to customers;
- Approval of modifications to the terms of the prior Western Plains Wind Farm settlement to reflect current considerations and align its regulation with the terms in place for the Persimmon Creek Wind Farm;
- Approval of Tracker 2 for Pension and OPEBs to be included in rate base as an update to the prior agreement based on changes in market conditions;

- Approval of the Stay Connected Pilot program as requested;
- Approval of the Conversion Plan to convert non-LED private, unmetered lights, and defer incremental costs for consideration to a future general rate proceeding;
- Granting a waiver of the Billing Standards to allow EKC to execute the rate changes resulting from this docket based on the customer billing cycle date instead of on one fixed date for everyone;
- Approval of continuation of the regulatory asset and liability treatments, including continuation of reg asset/liability tracker mechanisms; and
- Approval of an amortization rate request for ew plant account 30316 for software.

4. Staff and certain intervenors filed their direct testimony on June 6, 2025, and some intervenors filed cross-answering testimony on June 20, 2025. The positions of the parties on EKC's revenue requirement were as follows:

<u>EKC:</u>	\$196.4M
Staff	\$120.7M
CURB	\$132.163M / \$115.803M Cross Answering ¹
Commercial Intervenors	\$134.732M ²

5. EKC filed rebuttal testimony on July 3, 2025. The parties held settlement discussions on July 8–10, 2025, and reached this Settlement, as described below.

¹ CURB's net revenue requirement calculation in cross-answering testimony adopted certain of Staff's positions and adjustments from Staff's initial direct filing, which resulted in CURB's stated Cross-Answering position. That Cross-Answering position, however, did not incorporate updated calculations and positions Staff made after its initial direct filing.

² Commercial Intervenors' Witness Michael Gorman indicated during discussion in this Docket that he accepted certain of Staff's offered positions and adjustments, but did not provide an updated cross-answering revenue requirement amount in the record.

II. TERMS OF SETTLEMENT AGREEMENT

A. Revenue Requirement

6. The Parties agree that Evergy Kansas Central's ("EKC") overall annual revenue requirement increase should be \$128.0 million, inclusive of the rebase of property tax. This revenue requirement increase does not include costs recoverable through Commission-approved riders.

B. Other Policy and Accounting Issues

7. While the Parties acknowledge that no stated return on equity is included in the settlement, until its next general rate proceeding, EKC is authorized to use 8.45% as its pre-tax rate of return for regulatory accounting purposes, utilized for (i) allowance for funds used during construction (AFUDC), (ii) plant in service accounting (PISA) and (iii) construction work in progress CWIP (K.S.A. § 66-1239). The Parties agree to the use of the indicated overall rate of return solely for the purposes outlined in this paragraph. The Parties also agree that a return on equity of 9.70% will be utilized for purposes of the transmission delivery charge filings required by K.S.A. 66-1237. The Parties agree to the use of the indicated return on equity solely for the purposes outlined in this paragraph.³

8. The Parties agree that the amortization rate request for former plant account 30316, newly identified as plant account 397021, for software proposed by EKC should be approved.

9. The Parties agree that there will be no change to the depreciation rates approved by the Commission in Docket No. 23-EKCE-775-RTS, other than changes necessary to reflect implementation of FERC Order No. 898 and to reflect the updated levelized revenue requirement

³ The Parties have agreed to the withdrawal of the request to implement the Stay Connected Program without prejudice.

depreciation period for Western Plains as discussed in paragraph 15 below. The depreciation rates and amortization rates to be applied are identified in the attached Exhibit EKC-1.

10. The Parties agree that the base amount of the CIPS/Cybersecurity Tracker, against which costs should be tracked, should be set at \$3,363,957.

11. The Parties agree that the annual funding level for the storm reserve should be set at \$1,220,631 and that this is the amount to be included in rates in this case. The targeted cap for the storm reserve should remain at \$10 million at this time. The Parties also agree that the funding level and targeted cap should be reassessed in the next general rate case.

12. The Parties agree that the Kansas jurisdictional, non-transmission related, retail property tax expense in base rates is \$147,271,758 and shall be the basis for property tax balance used for purposes of future PTS filings for the time period the new rates are applicable.

13. The Parties agree that EKC's request for approval of a nuclear PTC tracker with deferral to ensure all benefits related to the nuclear PTC are preserved and returned to customers should be approved. EKC will return the deferred benefits from the nuclear PTCs to customers as soon as reasonably practicable after the time EKC receives a cash tax benefit for the credits by either using them to offset EKC's tax liability or selling them to a third party. The return of the deferred amount will be completed through a new line-item credit on customers' bills as follows:

- a. Within 60 days of EKC's initial receipt of a cash benefit for nuclear PTCs, EKC shall file its proposal for return of the already-deferred amounts related to the nuclear PTCs to retail customers through a line-item bill credit to be processed in EKC's normal billing cycle. EKC's proposal shall include the period of time over which the already-deferred amounts should be returned to customers through a bill credit and the allocation of such amounts to the customer classes. EKC's proposed

line-item bill credit shall be effective 30 days after its filing, subject to further review and audit by Commission Staff.

- b. By April 30 following each calendar year after EKC's initial filing, EKC shall file an update to the line-item bill credit to reflect any additional cash benefits received during that calendar year related to nuclear PTCs. Each annual update shall be effective 30 days after its filing, subject to further review and audit by Commission Staff.
- c. In the event that EKC receives a cash benefit from nuclear PTCs as a result of a sale to a third-party and the agreement with that third-party includes a provision that would require EKC to return the cash payment for the PTCs if they ultimately are not recognized by the IRS and EKC has already provided that cash benefit to retail customers, EKC will be entitled to recover the amount it has to return to the third-party from retail customers in the next annual update of the line-item bill credit.

14. EKC will file a tariff outlining this process for calculating the line-item credit by October 2025.

15. The Parties agree that EKC's request to modify the terms of the prior Western Plains Wind Farm settlement should be approved, including the following modifications:

- a. removal of the performance band applicable to Western Plains;
- b. removal of the transfer of the residual value of the wind farm at the end of the 20-years, retaining that value for EKC's retail customers and allowing the wind farm asset to remain in rate base and continue operating for the benefit of EKC retail customers after the initial 20-year period;

- c. extending the life of Western Plains for purposes of calculating the levelized revenue requirement from 20 to 25 years with the resulting annual levelized revenue requirement to be \$23,352,000; and
- d. after 20 years, allowing EKC to request maintenance capital expenditures, costs associated with life extension for the plant, or other additional costs incurred to operate and maintain the wind farm to be included in rate base.

16. For the purposes of calculating EKC's pension tracker going forward, the Parties agree that the base rates agreed to in this Stipulation include the following expenses associated with EKC's pension plan:

EKC Pension Expense	\$10,879,457
EKC Amortization of Tracker 1	(\$8,599,759)
EKC FAS 106 OPEB Expense	(\$758,461)
EKC FAS 112 OPEB Expense	\$108,093
EKC Amortization of Tracker 1	(\$321,753)

Tracker Balances as of March 31, 2025

Pension	Tracker 1	(\$25,799,276)
	Tracker 2	\$251,491
OPEB FAS 106	Tracker 1	\$1,508,474
OPEB FAS 112		\$(2,473,733)
OPEB	Tracker 2	\$5,703,586

17. The Parties agree that before the end of calendar year 2025, Commission Staff shall convene discussions with all Kansas investor-owned utilities to discuss the utilities' positions pertaining to rate base treatment for Pension Tracker 2.

18. Per the Parties' agreement, attached hereto is a list of regulatory assets and liabilities and the applicable amortization periods for EKC. In each future EKC general rate case, the

Signatories agree that the balance of each amortization relating to regulatory assets or liabilities that remains, after full recovery by EKC (regulatory asset) or full credit to EKC customers (regulatory liability), shall be applied as offsets to other amortizations which do not expire before EKC's new rates from that rate case take effect. In the event no other amortization expires before EKC's new rates from that rate case take effect, then the remaining unamortized balance shall be a new regulatory liability or asset that is amortized over an appropriate period of time. A schedule of the list of deferred assets/liabilities is attached as Exhibit EKC-2.

19. The Parties agree that EKC should provide an annual distribution system infrastructure review report and that EKC will work with Staff to determine the appropriate format for the report. The Parties also agree that EKC should provide the updated distribution reliability performance metrics report in an Excel spreadsheet document as described in the testimony of Paul Owings.

20. The Parties agree that EKC should confer with Staff and CURB regarding development and implementation of a hazard tree program.

21. The Parties agree that EKC should implement an Earnings Review Surveillance ("ERS") Report as follows:

- a. No later than March 31 following the end of each calendar year beginning 2025 until the time EKC files its next general rate case and new base rates become effective as a result of that case, EKC shall file with the Commission in a compliance docket to be established, an ERS Report in the format of the reports provided in response to Data Requests BAI-11, BAI-11S and CURB 14 and CURB 14S in this docket.

- i. Staff and CURB shall be permitted to review the ERS report for each annual filing. No later than May 31 of the applicable year, Staff and CURB shall file a report or testimony with the Commission indicating any areas of disagreement with the ERS report filed by EKC.
 - ii. EKC shall respond to any areas of disagreement no later than June 30 of the applicable year.
 - iii. If disputed issues exist at that time, the Commission shall establish an appropriate process for the resolution of such disputed issues by Commission order with an intended date no later than August 31 of the applicable year.
 - iv. Absent any dispute, the Commission may, at its discretion, issue an order based on the record.
- b. For each calendar year beginning 2025 until the time EKC files its next general rate case and new base rates become effective as a result of that case, the KCC-jurisdictional earned ROE of EKC, as reported in the ERS reports may be subject to sharing with retail customers as follows:
 - i. EKC's earned KCC-jurisdictional ROE, using the actual percentage of equity capitalization in EKC's capital structure (excluding short-term debt and debt due within one year), not to exceed 51.0%, shall be calculated in accordance with the description below. The difference between this earned ROE and a 9.70% ROE shall be multiplied by the equity portion of rate base and grossed up for income taxes. Any positive amount shall be multiplied by 50% and then deferred as a regulatory liability to be

provided to retail electric customers in EKC's next general rate case. The method through which the deferred amount will be returned to retail customers will be determined as part of the next general rate case.

c. For the purposes of calculating any deferral of a regulatory liability as a result of the ERS report, the following ratemaking parameters shall be utilized:

- i. EKC shall make all pro forma adjustments and calculations necessary to calculate the earned ROE on a KCC-jurisdictional basis reflecting all typical ratemaking adjustments necessary to convert the financial books of the utilities to a rate base rate of return.
- ii. These adjustments and calculations shall include:
 1. The calculation of rate base reflecting actual plant in service, construction work in progress, accumulated depreciation and accumulated deferred income tax amounts all presented on a KCC-jurisdictional basis;
 2. The calculation of interest expense, synchronized to rate base, and using the actual utility weighted average cost of debt as calculated in Section 7 of K.A.R. 82-1 -231;
 3. The removal of FERC-regulated returns on transmission investments and all associated assets, revenues and expenses;
 4. The removal of Asset Retirement Obligations (AROs) from rate base;
 5. The removal of any other capital investment or expense which EKC has committed not to recover in its base rates or that the Commission

has disallowed for recovery on the basis that the expense (or capital investment) does not provide benefit to ratepayers or is unnecessary for the provision of efficient and sufficient utility service. Examples may include, but are not limited to, lobbying expenses, dues and donations, corporate image and promotional advertising, sporting events and entertainment expenses, disallowed incentive compensation expenses, fines and penalties, non-utility property, transaction costs from the 18-095 Docket, etc.;

6. Reclassification of any out of period items to another period;
7. Adjustments to present EKC's provision for income tax expense on the basis of its KCC-jurisdictional cost of service;
8. Adjustments to restate EKC's depreciation expense and accumulated depreciation to a KCC-jurisdictional cost of service basis;
9. Adjustments to present cash working capital;
10. Adjustments to present appropriate working capital balances (both increases and decreases to rate base) as either year-end or 13-month average balances, depending on whether the balance in the working capital account exhibits a clear increasing or decreasing trend or whether the balance fluctuates throughout the year; and
11. Adjustments to include regulatory assets and liabilities that the Commission has previously authorized for inclusion in rate base, or amortization to the cost of service.

iii. These adjustments shall not include any adjustment to update the calendar year results, annualize year-end plant or expenses, remove one-time or nonrecurring expenses, weather normalization or any other adjustment which is typically meant to normalize or annualize a test period for ratemaking purposes (other than those limited adjustments described above).

d. This ERS process shall terminate after rates become effective following EKC's next general rate case unless otherwise extended by the Commission in that proceeding.

C. Cost Allocation

22. The Parties agree that the rate increase should be allocated among the respective classes of customers according to the amounts indicated for each class as shown below.

	Proposed \$ Increase in Class Revenue	Proposed % Increase in Class Revenue	Relative Increase
Residential	61,399,525	9.589%	1.0600
Residential DG	665,680	9.589%	1.0600
Small General Service	25,379,262	8.685%	0.9600
Medium General Service	12,902,543	8.413%	0.9300
Schools Services	3,462,834	9.227%	1.0200
Church Service	174,186	9.227%	1.0200
Large General Service	16,411,605	8.413%	0.9300
Large Power Service	695,125	8.413%	0.9300
Interruptible Service	62,178	8.413%	0.9300
Large Tire Manufacturer	402,942	8.413%	0.9300
Special Contracts	4,119,133	8.413%	0.9300
Business EV Service	78,709	8.413%	0.9300
Lighting Service	2,246,277	8.413%	0.9300
TOTAL	\$ 128,000,000	9.029%	0.96

*% The revenue increase expressed as a percentage is based on company provided current revenues. Changes to billing determinants and assumed starting revenues could adjust the %.

23. The Parties agree that the billing determinants to be used to develop the rates for each class are reflected the attached table.

Class	kWh
Residential	6,462,075,570
Residential DG	81,992,316
Small General Service	3,475,127,526
Medium General Service	2,342,769,884
Large General Service	3,883,192,856
Large Power Service (ILP)	182,972,185
Education Service	614,411,338
Restricted Time of Day	13,660,071
Special Contract	1,849,266,383
Interruptible Contract Service	16,163,364
Large Tire Manufacturer	25,457,996
EV	7,073,482
Lighting	101,451,719
Total	19,055,614,690

24. The Parties agree that EKC should develop rates for each class based on the above-referenced allocation of costs and billing determinants. Within the LGS class, the intra class rate design will be allocated to give the LGS transmission voltage 90% of the system average increase. The new rates are attached as Exhibit EKC-3.

25. When EKC's CWIP rider is implemented, costs will be allocated to customer classes utilizing the weighted average of 4CP and 12CP as shown below.

Weighting	50.00%	50.00%
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Class	4CP	12 CP	Weighted Avg Allocation Factor
Residential Total	47.41%	43.32%	45.37%

Residential DG	0.08%	0.18%	0.13%
Small General Service Total	18.78%	18.57%	18.67%
Medium General Service Total	10.38%	11.09%	10.74%
Large General Service Total	13.44%	15.20%	14.32%
Large Power Service Total	2.12%	2.48%	2.30%
Educational Services Total	3.76%	3.62%	3.69%
Restricted Time of Day Service	0.12%	0.09%	0.11%
Special Contracts	3.49%	4.84%	4.16%
Interruptible Contract Service	0.00%	0.04%	0.02%
Large Tire Manufacturer	0.39%	0.44%	0.41%
EV Total	0.03%	0.03%	0.03%
Lighting Total	0.00%	0.10%	0.05%
Total	100.00%	100.00%	100.0%

26. The Parties agree that EKC's transmission delivery charge (TDC) between this rate case and the next base rate case will be allocated by the factors shown below. Parties recognize that the first TDC filing after the Order in this case will use these factors.

Class	Allocation
Residential	43.32%
Res DG	0.18%
SGS	18.57%
MGS	11.09%
LGS	15.20%
LPS	2.48%
Educational	3.62%
RTOD	0.09%
Special Contracts	4.84%
Interruptible	0.04%
LTM	0.44%
EV	0.03%
Lighting	0.10%
KS Central Retail	100.00%

27. The Parties agree that, as part of EKC's compliance filing to be submitted at the Attachment 1

conclusion of Docket No. 25-EKME-315-TAR, a rate increase proportional to the increase identified for the ILP/LPS class above will be applied to the LLPS rate class.

28. As new LLPS customers are added to the EKC system, EKC will adjust the factors shown in the table above to be used for the TDC to include the new LLPS customer as part of the ILP/LPS class for TDC purposes and EKC will adjust the factors shown in the table above to be used for the new CWIP rider to include the new LLPS customer as part of the ILP/LPS class for CWIP rider purposes.

D. Rate Design and other Tariff Changes

29. The Parties agree that the customer charge for all residential customer classes should be \$15.25.

30. The Parties agree that for all customer classes other than Lighting, Residential and MGS, excluding the new optional TOU rate, the increase allocated to the customer class will be spread across the rate components equally.

31. The Parties agree that the new Optional Time of Use (“TOU”) rate for Medium General Service proposed by EKC and modified by Walmart and CCPS (as discussed in Kavita Maini’s Direct Testimony on pages 24-26) should be approved. The Parties agree that the new Optional TOU rate for Large General Service, and Industrial and Large Power customers proposed by EKC and modified by Walmart and CCPS (as discussed in Kavita Maini’s Direct Testimony on pages 26-27) and Commercial Intervenors (as discussed in Mr. Brian Andrews’s Direct Testimony regarding energy loss differentials should be approved (on pages 13-17 and Exhibits BCA-2 and BCA-3).

32. The Parties agree that the Industrial & Large Power Optional TOU tariff should be approved, with the following modifications to the tariff language:

a. Under the section titled “Applicability,” the clause that reads “Customers enrolled on Industrial & Large Power Optional TOU rate are considered apart of Industrial & Large Power rate class,” should be revised to state “Customers enrolled on Industrial & Large Power Optional TOU rate are considered a part of the Industrial & Large Power rate class, and may switch to receiving service under the standard Industrial & Large Power rate class after completing the initial one-year term of service in the Industrial & Large Power Optional TOU.” (emphasis added).

b. Under the section titled “Definitions and Conditions,” and in particular paragraph 3 of that section, the paragraph should be revised to read as follows:

3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer, except for customers switching to the Optional TOU rate that are currently receiving service under the Industrial & Large Power rate class.” (emphasis added).

33. Evergy will implement voltage differentiation in its RECA and ECA mechanisms. These voltage differentials will be based on the energy loss factors from Evergy’s most recent loss study. The Transmission voltage loss factor is 3.000%, the Substation voltage loss factor is 3.849%, the Primary voltage loss factor is 4.761%, and the Secondary voltage loss factor is 7.775%. Based on these loss factors the primary voltage will be the base of the RECA and ECA mechanisms. Secondary voltage customers will pay rates that are 102.88% of the Primary Voltage rate. Customers served by a dedicated substation will pay rates that are 99.13% of the Primary voltage rate. The transmission customers will pay rates that are 98.32% of the Primary Voltage rate. EKC will make a filing to implement this voltage differentiation within one year of the final order in this docket or as part of its next general rate case, whichever is sooner, in order to allow the

Company time to make needed changes to its billing system.

34. The Parties agree that the regulatory asset account previously established for EKC to collect costs for marketing and education for the TOU rate should be continued and accrued costs should be considered for recovery in the next general rate case.

35. The Parties agree that the changes proposed by EKC to the Off-Peak Rider so that customers on the Off-Peak Rider are exempt from a demand ratchet should be approved.

36. The Parties agree that, to simplify the movement of customers between rates that change as a result of this docket, EKC should be permitted to implement the modified rates based on customer billing cycle date instead of on one fixed date for everyone.

37. The Parties agree that the waiver requested by EKC of Section I.D(3) of the Billing Standards related to proration of customers' bills during the billing month a change in rates or tariffs becomes effective should be approved.

38. The Parties agree that the rates resulting from this settlement will not go into effect prior to October 2025 billing cycle.

39. The Parties agree that EKC's second option for conversion of non-LED private, unmetered lights to LED alternatives should be approved, which maintains EKC's current practice of replacing non-LED lights and converting them to LED alternatives upon failure. LED lighting components, Off-Peak Lighting, and Traffic Signals shall be increased by 25% of the Lighting class increase with non-LED receiving the remainder.

40. The Parties agree that the changes to EKC's Municipal Street Lighting Schedule proposed by EKC should be approved.

41. The Parties agree that the changes proposed to its transportation electrification rates proposed by EKC in Direct Testimony of Marisol Miller should be approved. Further, Evergy will

conduct a study to determine the cost of service for CCN customers.

42. The Parties agree that the changes EKC proposed to its General Rules and Regulations and the miscellaneous tariff changes described in the Direct Testimony of Brad Lutz should be adopted as proposed.

43. MGS Rate Design: The Parties agree that the rates for the Medium General Service (“MGS”) class should be designed according to the following process:

- a. The Customer Charge should be approved as proposed by EKC;
- b. The Summer and Winter Energy Charges should remain unchanged from the current rates;
- c. The Demand Charge will be set to recover the remainder of the Company’s proposed increase in the MGS class revenue requirement.

E. Modification to the Procedural Schedule

44. Due to the presentation of this Settlement that resolves all contested issues, the Signatories recommend the Commission convert the July 21–25, 2025 evidentiary hearing into a hearing on the Settlement Agreement on July 21, 2025, and waive the filing of post-hearing briefs.

F. Miscellaneous Provisions

45. Nothing in this Settlement is intended to impinge or restrict, in any manner, the exercise by the Commission of any statutory right, including the right of access to information, and any statutory obligation, including the obligation to ensure Evergy is providing efficient and sufficient service at just and reasonable rates.

46. In the event the Commission conducts a hearing, the Signatory Parties agree all pre-filed direct, cross-answering and rebuttal testimony can be accepted into the record of the docket without the witnesses taking the stand. The Parties and non-signatories who do not oppose the Agreement, waive cross-examination on all testimony filed prior to the filing of this Settlement Agreement.

47. This Settlement represents a negotiated settlement that fully resolves the issues raised in this proceeding. The Signatory Parties represent that the terms of this Settlement constitute a fair and reasonable resolution of the issues addressed herein. Except as specified herein, the Signatory Parties shall not be prejudiced, bound by, or in any way affected by the terms of this Settlement (a) in any future proceeding; (b) in any proceeding currently pending under a separate docket; and/or (c) in this proceeding should the Commission decide to not approve this Settlement in the instant proceeding. If the Commission accepts this Settlement Agreement in its entirety and incorporates the same into a formal order without material modification, the Signatory Parties shall be bound by its terms and the Commission's order incorporating its terms as to all issues addressed herein and in accordance with the terms hereof, and will not appeal the Commission's order on these issues.

48. The provisions of this Settlement Agreement have resulted from negotiations among the Signatory Parties and are interdependent. In the event the Commission does not approve and adopt the terms of this Settlement in total or materially changes the Settlement terms, the Settlement shall be voidable and no Signatory Party hereto shall be bound, prejudiced, or in any way affected by any of the agreements or provisions hereof. Further, in the event the Commission does not approve and adopt the terms of this Settlement in total and without material modifications, this Settlement shall be considered privileged and not admissible in evidence or made a part of the

record in any proceeding. In the event of a termination pursuant to this Section, the Settlement shall be null and void and of no further effect, with all rights, duties, and obligations of the Signatory Parties thereafter restored as if this Settlement had never been executed; provided, that the Signatory Parties may, in the sole discretion of each Party, agree to attempt to modify the Settlement in a manner that would resolve the adverse effect of the material change of condition.

IN WITNESS THEREOF, the Signatory Parties have executed and approved this Settlement Agreement, effective as of the ---- day of July, 2025, by subscribing their signatures below.

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EXHIBIT
EKC-1

Evergy Kansas Central

25-EKCE-294-RTS

Depreciation & Amortization Rates - Stipulation

		EKS	EKN	EKS/EKN	
PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
INTANGIBLE PLANT					
301000	Intang Plt-Organization-Elec				0.00%
303000	Misc Intang-Wolf Creek	324020			5.00%
303002	Misc Intang Plant - 5 yr Software	315020, 324020, 397022			20.00%
303003	Misc Intang Plant - 10 yr Software	324023, 397023			10.00%
303005	Misc Intang Plant - Wolf Creek - 5 yr Software	324020			20.00%
303014	Misc Intang Plant - Radio Frequency				5.00%
303016	Misc Intang Plant - 3 yr Software	397021			33.33%
STEAM PRODUCTION					
PRODUCTION-GORDAN EVANS COMMON					
310001	Land Rights				0.00%
311000	Structures & Improvements		12.57%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
RETIRED PRODUCTION-GORDAN EVANS UNIT 1					
311000	Structures & Improvements		0.00%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
RETIRED PRODUCTION-GORDAN EVANS UNIT 2					
311000	Structures & Improvements		0.00%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
PRODUCTION-JEFFREY ENERGY CENTER COMMON					
310001	Land Rights				0.00%
311000	Structures & Improvements		2.90%	2.64%	
312000	Boiler Plant Equipment		3.21%	3.00%	
312001	Boiler Plant Equipment -Unit Trains		2.60%	2.22%	
312002	Boiler Plant Equipment (AQC)		3.53%	3.36%	
314000	Turbogenerator Units		3.55%	3.38%	
315000	Accessory Electric Equipment		3.17%	2.87%	
315010	Computer Hardware	31202	3.53%	3.36%	
315010	Computer Hardware	31600	2.93%	2.70%	
315010	Computer Hardware	39102	20.00%	20.00%	
315020	Computer Software 5 yrs	31600	2.93%	2.70%	
315030	Communication Equipment	39700	6.67%	6.67%	
316000	Misc. Power Plant Equipment		2.93%	2.70%	
PRODUCTION-JEFFREY ENERGY CENTER UNIT 1					
311000	Structures & Improvements		2.57%	2.17%	
312000	Boiler Plant Equipment		2.95%	2.71%	
312002	Boiler Plant Equipment (AQC)		3.56%	3.36%	
314000	Turbogenerator Units		3.10%	2.86%	
315000	Accessory Electric Equipment		3.11%	2.83%	
315010	Computer Hardware	31202	3.56%	3.36%	
316000	Misc. Power Plant Equipment		2.89%	2.55%	
PRODUCTION-JEFFREY ENERGY CENTER UNIT 2					
311000	Structures & Improvements		2.19%	1.69%	
312000	Boiler Plant Equipment		2.83%	2.54%	
312002	Boiler Plant Equipment (AQC)		3.20%	2.92%	
314000	Turbogenerator Units		2.94%	2.69%	
315000	Accessory Electric Equipment		2.93%	2.65%	
315010	Computer Hardware	31202	3.20%	2.92%	
315020	Computer Software 5 yrs	31600	3.03%	2.92%	
316000	Misc. Power Plant Equipment		3.03%	2.92%	

Evergy Kansas Central

25-EKCE-294-RTS

Depreciation & Amortization Rates - Stipulation

		EKS	EKN	EKS/EKN	
PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
PRODUCTION-JEFFREY ENERGY CENTER UNIT 3					
311000	Structures & Improvements		2.30%	1.85%	
312000	Boiler Plant Equipment		2.70%	2.38%	
312002	Boiler Plant Equipment (AQC)		3.09%	2.83%	
314000	Turbogenerator Units		2.98%	2.75%	
315000	Accessory Electric Equipment		2.61%	2.24%	
315010	Computer Hardware	31202	3.09%	2.83%	
316000	Misc. Power Plant Equipment		3.17%	2.90%	
PRODUCTION-LaCYGNE COMMON					
311000	Structures & Improvements		4.47%		
312000	Boiler Plant Equipment		4.41%		
312001	Boiler Plant Equipment -Unit Trains		3.55%		
314000	Turbogenerator Units		3.46%		
315000	Accessory Electric Equipment		4.08%		
315010	Computer Hardware	39102	20.00%		
315020	Computer Software 5 yrs	30302	0.00%		20%
315030	Communication Equipment	39700	6.67%		
316000	Misc. Power Plant Equipment		3.99%		
PRODUCTION-LaCYGNE UNIT 1					
310001	Land Rights				0.00%
311000	Structures & Improvements		3.99%		
312000	Boiler Plant Equipment		5.88%		
312002	Boiler Plant Equipment (AQC)		5.90%		
314000	Turbogenerator Units		4.84%		
315000	Accessory Electric Equipment		4.53%		
315030	Communication Equipment	39700	6.67%		
316000	Misc. Power Plant Equipment		3.74%		
PRODUCTION-LaCYGNE UNIT 2					
311000	Structures & Improvements		3.48%		
312000	Boiler Plant Equipment		4.60%		
312001	Boiler Plant Equipment -Unit Trains		2.27%		
312002	Boiler Plant Equipment (AQC)		4.54%		
314000	Turbogenerator Units		5.26%		
315000	Accessory Electric Equipment		3.71%		
315030	Communication Equipment	39700	6.67%		
316000	Misc. Power Plant Equipment		3.44%		
PRODUCTION-LaCYGNE LEASE 2005 COMMON					
311000	Structures & Improvements		0.00%		Life of Lease
312000	Boiler Plant Equipment		0.00%		Life of Lease
314000	Turbogenerator Units		0.00%		Life of Lease
315000	Accessory Electric Equipment		0.00%		Life of Lease
315030	Communication Equipment	39700	6.67%		
316000	Misc. Power Plant Equipment		0.00%		Life of Lease
PRODUCTION-LaCYGNE LEASE 2005 UNIT 2					
311000	Structures & Improvements		0.00%		Life of Lease
312000	Boiler Plant Equipment		0.00%		Life of Lease
312001	Boiler Plant Equipment -Unit Trains		0.00%		Life of Lease
312002	Boiler Plant Equipment (AQC)		0.00%		Life of Lease
314000	Turbogenerator Units		0.00%		Life of Lease
315000	Accessory Electric Equipment		0.00%		Life of Lease
316000	Misc. Power Plant Equipment		0.00%		Life of Lease
RETIRED	PRODUCTION-MURRY GILL COMMON				
310001	Land Rights				0.00%
311000	Structures & Improvements		0.00%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
RETIRED	PRODUCTION-MURRY GILL UNIT 1				
311000	Structures & Improvements		0.00%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		

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PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	EKS	EKN	EKS/EKN
			STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
RETIRED	PRODUCTION-MURRY GILL UNIT 2				
311000	Structures & Improvements		0.00%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
RETIRED	PRODUCTION-MURRY GILL UNIT 3				
311000	Structures & Improvements		0.00%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
RETIRED	PRODUCTION-MURRY GILL UNIT 4				
311000	Structures & Improvements		0.00%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
RETIRED	PRODUCTION-NEOSHO COMMON				
311000	Structures & Improvements		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
RETIRED	PRODUCTION-NEOSHO UNIT 1				
311000	Structures & Improvements		0.00%		
312000	Boiler Plant Equipment		0.00%		
312002	Boiler Plant Equipment (AQC)		0.00%		
314000	Turbogenerator Units		0.00%		
315000	Accessory Electric Equipment		0.00%		
316000	Misc. Power Plant Equipment		0.00%		
RETIRED	PRODUCTION-HUTCHINSON UNIT 4				
311000	Structures & Improvements			0.00%	
312000	Boiler Plant Equipment			0.00%	
312002	Boiler Plant Equipment (AQC)			0.00%	
314000	Turbogenerator Units			0.00%	
315000	Accessory Electric Equipment			0.00%	
316000	Misc. Power Plant Equipment			0.00%	
	PRODUCTION-LAWRENCE COMMON				
310001	Land Rights				0.00%
311000	Structures & Improvements			3.26%	
312000	Boiler Plant Equipment			3.63%	
312001	Boiler Plant Equipment - Unit Train			2.31%	
312002	Boiler Plant Equipment (AQC)			4.25%	
314000	Turbogenerator Units			3.59%	
315000	Accessory Electric Equipment			2.22%	
315010	Computer Hardware	31202		4.25%	
315010	Computer Hardware	31600		2.76%	
315010	Computer Hardware	39102		20.00%	
315020	Computer Software 5 yrs	31600		2.76%	
316000	Misc. Power Plant Equipment			2.76%	
RETIRED	PRODUCTION-LAWRENCE UNIT 3				
311000	Structures & Improvements			0.00%	
312000	Boiler Plant Equipment			0.00%	
312002	Boiler Plant Equipment (AQC)			0.00%	
314000	Turbogenerator Units			0.00%	
315000	Accessory Electric Equipment			0.00%	
316000	Misc. Power Plant Equipment			0.00%	

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		EKS		EKN	EKS/EKN
PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
PRODUCTION-LAWRENCE UNIT 4					
311000	Structures & Improvements			5.49%	
312000	Boiler Plant Equipment			4.52%	
312002	Boiler Plant Equipment (AQC)			6.26%	
314000	Turbogenerator Units			5.03%	
315000	Accessory Electric Equipment			4.98%	
315010	Computer Hardware	31202		6.26%	
315020	Computer Software 5 yrs	31600		6.67%	
316000	Misc. Power Plant Equipment			6.67%	
PRODUCTION-LAWRENCE UNIT 5					
311000	Structures & Improvements			2.84%	
312000	Boiler Plant Equipment			2.60%	
312002	Boiler Plant Equipment (AQC)			3.18%	
314000	Turbogenerator Units			2.53%	
315000	Accessory Electric Equipment			2.86%	
315010	Computer Hardware	31202		3.18%	
315020	Computer Software 5 yrs	31600		3.34%	
316000	Misc. Power Plant Equipment			3.34%	
RETIRED PRODUCTION-TECUMSEH COMMON					
311000	Structures & Improvements			0.00%	
312000	Boiler Plant Equipment			0.00%	
312001	Boiler Plant Equipment - Unit Train			0.00%	
312002	Boiler Plant Equipment (AQC)			0.00%	
314000	Turbogenerator Units			0.00%	
315000	Accessory Electric Equipment			0.00%	
316000	Misc. Power Plant Equipment			0.00%	
RETIRED PRODUCTION-TECUMSEH UNIT 7					
311000	Structures & Improvements			0.00%	
312000	Boiler Plant Equipment			0.00%	
312002	Boiler Plant Equipment (AQC)			0.00%	
314000	Turbogenerator Units			0.00%	
315000	Accessory Electric Equipment			0.00%	
316000	Misc. Power Plant Equipment			0.00%	
RETIRED PRODUCTION-TECUMSEH UNIT 8					
311000	Structures & Improvements			0.00%	
312000	Boiler Plant Equipment			0.00%	
312002	Boiler Plant Equipment (AQC)			0.00%	
314000	Turbogenerator Units			0.00%	
315000	Accessory Electric Equipment			0.00%	
316000	Misc. Power Plant Equipment			0.00%	
NUCLEAR PRODUCTION					
320001	Land Rights				0.00%
321000	Structures & Improvements		1.93%		
322000	Reactor Plant Equipment		2.37%		
323000	Turbogenerator Units		2.49%		
324000	Accessory Electric Equipment		2.11%		
324010	Computer Hardware	32400	2.11%		
324010	Computer Hardware	32500	2.74%		
324010	Computer Hardware	39100	4.00%		
324010	Computer Hardware	39102	20.00%		
324020	Computer Software 5 yrs	30300	0.00%		20.00%
324020	Computer Software 5 yrs	30302	0.00%		20.00%
324020	Computer Software 5 yrs	30305	0.00%		20.00%
324023	Computer Software 10 yrs	30303	0.00%		10.00%
324030	Communication Equipment	32400	2.11%		
324030	Communication Equipment	32500	2.74%		
324030	Communication Equipment	39700	6.67%		
325000	Misc Power Plant Equipment		2.74%		

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PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	EKS	EKN	EKS/EKN
			STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
OTHER PRODUCTION					
OTHER PRODUCTION - GORDAN EVANS - CT					
344000	Generators - Common		1.86%		
345010	Computer Hardware	39102	20.00%		
OTHER PRODUCTION-ABILENE GAS TURBINE					
340001	Land Rights				0.00%
341000	Structures & Improvements			0.00%	
342000	Fuel Holders, Producers & Acce			0.00%	
344000	Generators			0.00%	
345000	Accessory Electric Equipment			0.00%	
346000	Misc Power Plant Equipment			0.00%	
OTHER PRODUCTION-EMPORIA GT COMMON					
341000	Structures & Improvements			1.76%	
342000	Fuel Holders, Producers & Acce			1.85%	
344000	Generators			2.10%	
345000	Accessory Electric Equipment			1.76%	
345010	Computer Hardware	34200		1.85%	
345010	Computer Hardware	34400		2.10%	
345030	Communication Equipment	34600		1.83%	
346000	Misc Power Plant Equipment			1.83%	
OTHER PRODUCTION-EMPORIA GT UNIT 1					
341000	Structures & Improvements			1.78%	
342000	Fuel Holders, Producers & Acce			1.91%	
344000	Generators			1.92%	
345000	Accessory Electric Equipment			1.77%	
345010	Computer Hardware	34200		1.91%	
345030	Communication Equipment	34600		1.77%	
346000	Misc Power Plant Equipment			1.77%	
OTHER PRODUCTION-EMPORIA GT UNIT 2					
341000	Structures & Improvements			1.78%	
342000	Fuel Holders, Producers & Acce			1.95%	
344000	Generators			2.04%	
345000	Accessory Electric Equipment			1.78%	
345010	Computer Hardware	34200		1.95%	
345030	Communication Equipment	34600		1.77%	
346000	Misc Power Plant Equipment			1.77%	
OTHER PRODUCTION-EMPORIA GT UNIT 3					
341000	Structures & Improvements			1.78%	
342000	Fuel Holders, Producers & Acce			1.96%	
344000	Generators			1.93%	
345000	Accessory Electric Equipment			1.77%	
345010	Computer Hardware	34200		1.96%	
345030	Communication Equipment	34600		1.77%	
346000	Misc Power Plant Equipment			1.77%	
OTHER PRODUCTION-EMPORIA GT UNIT 4					
341000	Structures & Improvements			1.78%	
342000	Fuel Holders, Producers & Acce			1.93%	
344000	Generators			1.96%	
345000	Accessory Electric Equipment			1.78%	
345010	Computer Hardware	34200		1.93%	
345030	Communication Equipment	34600		1.77%	
346000	Misc Power Plant Equipment			1.77%	
OTHER PRODUCTION-EMPORIA GT UNIT 5					
341000	Structures & Improvements			1.78%	
342000	Fuel Holders, Producers & Acce			1.85%	
344000	Generators			1.81%	
345000	Accessory Electric Equipment			1.78%	
345010	Computer Hardware	34200		1.85%	
345010	Computer Hardware	34400		1.81%	
345030	Communication Equipment	34600		1.96%	
346000	Misc Power Plant Equipment			1.96%	

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		EKS	EKN	EKS/EKN	
PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
OTHER PRODUCTION-EMPORIA GT UNIT 6					
341000	Structures & Improvements			1.82%	
342000	Fuel Holders, Producers & Acce			1.88%	
344000	Generators			1.85%	
345000	Accessory Electric Equipment			1.81%	
345010	Computer Hardware	34200		1.88%	
345010	Computer Hardware	34400		1.85%	
345030	Communication Equipment	34600		2.23%	
346000	Misc Power Plant Equipment			2.23%	
OTHER PRODUCTION-EMPORIA GT UNIT 7					
341000	Structures & Improvements			1.82%	
342000	Fuel Holders, Producers & Acce			1.87%	
344000	Generators			1.83%	
345000	Accessory Electric Equipment			1.81%	
345010	Computer Hardware	34200		1.87%	
345010	Computer Hardware	34400		1.83%	
345030	Communication Equipment	34600		2.41%	
346000	Misc Power Plant Equipment			2.41%	
OTHER PRODUCTION-GORDAN EVANS COMMON					
341000	Structures & Improvements			1.71%	
342000	Fuel Holders, Producers & Acce			1.51%	
344000	Generators			2.49%	
345000	Accessory Electric Equipment			1.69%	
345030	Communication Equipment	34600		2.25%	
346000	Misc Power Plant Equipment			2.25%	
OTHER PRODUCTION-GORDAN EVANS UNIT 1					
341000	Structures & Improvements			1.51%	
342000	Fuel Holders, Producers & Acce			1.70%	
344000	Generators			1.72%	
345000	Accessory Electric Equipment			1.60%	
345010	Computer Hardware	34200		1.70%	
345010	Computer Hardware	34400		1.72%	
346000	Misc Power Plant Equipment			2.58%	
OTHER PRODUCTION-GORDAN EVANS UNIT 2					
341000	Structures & Improvements			1.51%	
342000	Fuel Holders, Producers & Acce			1.72%	
344000	Generators			1.64%	
345000	Accessory Electric Equipment			1.60%	
345010	Computer Hardware	34200		1.72%	
345010	Computer Hardware	34400		1.64%	
346000	Misc Power Plant Equipment			2.68%	
OTHER PRODUCTION-GORDAN EVANS UNIT 3					
341000	Structures & Improvements			1.53%	
342000	Fuel Holders, Producers & Acce			1.67%	
344000	Generators			1.75%	
345000	Accessory Electric Equipment			1.54%	
345010	Computer Hardware	34200		1.67%	
345010	Computer Hardware	34400		1.75%	
346000	Misc Power Plant Equipment			3.16%	
OTHER PROD-HUTCHINSON GAS TURBINES COMMON					
340001	Land Rights				0.00%
341000	Structures & Improvements			2.52%	
342000	Fuel Holders, Producers & Acce			6.56%	
344000	Generators			4.07%	
345000	Accessory Electric Equipment			0.00%	
345010	Computer Hardware	34200		6.56%	
345010	Computer Hardware	39102		20.00%	
345030	Communication Equipment	34600		1.75%	
346000	Misc Power Plant Equipment			1.75%	

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PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	EKS	EKN	EKS/EKN
			STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
OTHER PROD-HUTCHINSON GAS TURBINES UNIT 1					
341000	Structures & Improvements			0.00%	
342000	Fuel Holders, Producers & Acce			0.49%	
344000	Generators			3.47%	
345000	Accessory Electric Equipment			0.90%	
345010	Computer Hardware	34200		0.49%	
345010	Computer Hardware	34400		3.47%	
345030	Communication Equipment	34600		2.59%	
346000	Misc Power Plant Equipment			2.59%	
OTHER PROD-HUTCHINSON GAS TURBINES UNIT 2					
341000	Structures & Improvements			0.00%	
342000	Fuel Holders, Producers & Acce			0.00%	
344000	Generators			3.45%	
345000	Accessory Electric Equipment			0.75%	
345010	Computer Hardware	34400		3.45%	
346000	Misc Power Plant Equipment			0.00%	
OTHER PROD-HUTCHINSON GAS TURBINES UNIT 3					
341000	Structures & Improvements			0.00%	
342000	Fuel Holders, Producers & Acce			0.17%	
344000	Generators			2.17%	
345000	Accessory Electric Equipment			1.95%	
345010	Computer Hardware	34400		2.17%	
346000	Misc Power Plant Equipment			0.00%	
OTHER PROD-HUTCHINSON GAS TURBINES UNIT 4					
341000	Structures & Improvements			0.00%	
342000	Fuel Holders, Producers & Acce			0.00%	
344000	Generators			0.00%	
345000	Accessory Electric Equipment			0.00%	
345010	Computer Hardware	34400		0.00%	
346000	Misc Power Plant Equipment			0.00%	
OTHER PROD-SPRING CREEK GT COMMON					
341000	Structures & Improvements			2.54%	
342000	Fuel Holders, Producers & Acce			2.72%	
344000	Generators			2.13%	
345000	Accessory Electric Equipment			1.95%	
345010	Computer Hardware	34200		2.72%	
345010	Computer Hardware	34400		2.13%	
345010	Computer Hardware	39102		20.00%	
345030	Communication Equipment	34600		1.84%	
345030	Communication Equipment	39700		6.67%	
346000	Misc Power Plant Equipment			1.84%	
OTHER PROD-SPRING CREEK GT UNIT 1					
341000	Structures & Improvements			1.78%	
342000	Fuel Holders, Producers & Acce			1.78%	
344000	Generators			1.87%	
345000	Accessory Electric Equipment			2.21%	
346000	Misc Power Plant Equipment			3.29%	
OTHER PROD-SPRING CREEK GT UNIT 2					
341000	Structures & Improvements			1.78%	
342000	Fuel Holders, Producers & Acce			1.78%	
344000	Generators			1.86%	
345000	Accessory Electric Equipment			2.17%	
346000	Misc Power Plant Equipment			3.29%	
OTHER PROD-SPRING CREEK GT UNIT 3					
341000	Structures & Improvements			1.78%	
342000	Fuel Holders, Producers & Acce			1.78%	
344000	Generators			1.92%	
345000	Accessory Electric Equipment			2.41%	
346000	Misc Power Plant Equipment			3.45%	

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		EKS	EKN	EKS/EKN	
PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
	OTHER PROD-SPRING CREEK GT UNIT 4				
341000	Structures & Improvements			1.80%	
342000	Fuel Holders, Producers & Acce			1.78%	
344000	Generators			1.88%	
345000	Accessory Electric Equipment			2.16%	
346000	Misc Power Plant Equipment			3.29%	
RETIRED	OTHER PROD-TECUMSEH GAS TURBINES UNIT 1				
341000	Structures & Improvements			0.00%	
342000	Fuel Holders, Producers & Acce			0.00%	
344000	Generators			0.00%	
345000	Accessory Electric Equipment			0.00%	
346000	Misc Power Plant Equipment			0.00%	
RETIRED	OTHER PROD-TECUMSEH GAS TURBINES UNIT 2				
341000	Structures & Improvements			0.00%	
342000	Fuel Holders, Producers & Acce			0.00%	
344000	Generators			0.00%	
345000	Accessory Electric Equipment			0.00%	
346000	Misc Power Plant Equipment			0.00%	
	PRODUCTION-WICHITA BATTERY				
341000	Structures & Improvements			6.67%	
345000	Accessory Electric Equipment			6.67%	
348000	Other Prod Energy Storage Equip			6.67%	
	PRODUCTION-CENTRAL PLAINS WIND FARM				
338210	Structures	34100		5.44%	
338210	Structures	34400		4.93%	
338210	Structures	34500		4.99%	
338210	Structures	34600		7.93%	
338230	Turbines	34400		4.93%	
338230	Turbines	34600		7.93%	
338240	Towers & Fixtures	34400		4.93%	
338240	Towers & Fixtures	34600		7.93%	
338260	Collector System	34500		4.99%	
338270	Generator Step-Up (GSU)	34400		4.93%	
338290	Accessory Equipment	34500		4.99%	
338300	Computer Hardware	34500		4.99%	
338300	Computer Hardware	34600		7.93%	
338300	Computer Hardware	39102		20.00%	
338300	Computer Hardware	39700		6.67%	
338320	Communication Equipment	34600		7.93%	
338330	Misc Power Plant Equipment	34600		7.93%	
341000	Structures & Improvements			5.44%	
344000	Generators			4.93%	
345000	Accessory Electric Equipment			4.99%	
346000	Misc Power Plant Equipment			7.93%	

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		EKS	EKN	EKS/EKN	
PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
PRODUCTION-FLAT RIDGE WIND FARM					
338201	Land Rights - Easements	34001			0.00%
338210	Structures	34100		6.46%	
338210	Structures	34400		7.17%	
338210	Structures	34500		6.44%	
338210	Structures	34600		11.16%	
338230	Turbines	34400		7.17%	
338230	Turbines	34500		6.44%	
338240	Towers & Fixtures	34400		7.17%	
338240	Towers & Fixtures	34600		11.16%	
338260	Collector System	34500		6.44%	
338270	Generator Step-Up (GSU)	34400		7.17%	
338290	Accessory Equipment	34500		6.44%	
338300	Computer Hardware	34500		6.44%	
338300	Computer Hardware	34600		11.16%	
338300	Computer Hardware	39102		20.00%	
338300	Computer Hardware	39700		6.67%	
338310	Computer Software	34600		11.16%	
338320	Communication Equipment	34600		11.16%	
338320	Communication Equipment	39700		6.67%	
338330	Misc Power Plant Equipment	34600		11.16%	
340001	Land Rights				0.00%
341000	Structures & Improvements			6.46%	
344000	Generators			7.17%	
345000	Accessory Electric Equipment			6.44%	
346000	Misc Power Plant Equipment			11.16%	
PRODUCTION-PERSIMMON CREEK WIND FARM					
338210	Structures	34100		3.9225%	
338230	Turbines	34400		3.9225%	
338260	Collector System	34500		3.9225%	
338290	Accessory Equipment	34500		3.9225%	
338300	Computer Hardware	34500		3.9225%	
338320	Communication Equipment	34600		3.9225%	
338330	Misc Power Plant Equipment	34600		3.9225%	
341000	Structures & Improvements			3.9225%	
344000	Generators			3.9225%	
345000	Accessory Electric Equipment			3.9225%	
346000	Misc Power Plant Equipment			3.9225%	
PRODUCTION-WESTERN PLAINS WIND FARM					
338201	Land Rights - Easements	34001			0.00%
338210	Structures	34100		3.5529%	
338210	Structures	34400		3.5529%	
338210	Structures	34500		3.5529%	
338210	Structures	34600		3.5529%	
338230	Turbines	34400		3.5529%	
338230	Turbines	34500		3.5529%	
338240	Towers & Fixtures	34400		3.5529%	
338260	Collector System	34500		3.5529%	
338270	Generator Step-Up (GSU)	34400		3.5529%	
338290	Accessory Equipment	34500		3.5529%	
338300	Computer Hardware	34500		3.5529%	
338300	Computer Hardware	34600		3.5529%	
338310	Computer Software	34600		3.5529%	
338320	Communication Equipment	34600		3.5529%	
338330	Misc Power Plant Equipment	34600		3.5529%	
340001	Land Rights				0.00%
341000	Structures & Improvements			3.5529%	
344000	Generators			3.5529%	
345000	Accessory Electric Equipment			3.5529%	
346000	Misc Power Plant Equipment			3.5529%	

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		EKS		EKN		EKS/EKN	
PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate		
TRANSMISSION PLANT							
350001	Trsm-Land Rights-Elec						0.00%
350005	Trsm-Land Rights 34.5kv						0.00%
351010	Computer Hardware	35300	1.89%	1.86%			
351010	Computer Hardware	39102	20.00%	20.00%			
351030	Communication Equipment	35300	1.89%	1.86%			
351030	Communication Equipment	35303	7.96%	0.00%			
351030	Communication Equipment	35600	2.53%	2.62%			
351030	Communication Equipment	39700	6.67%	6.67%			
351035	Communication Equipment 34.5kv	35305	1.84%	1.86%			
351035	Communication Equipment 34.5kv	35605	2.55%	2.72%			
351036	Communication Equipment Incentive	35306	6.67%	6.67%			
351036	Communication Equipment Incentive	35606	6.67%	6.67%			
352000	Trsm-Strutures & Impr-Elec		1.98%	2.04%			
352000	Trsm-Strutures & Impr-Elec - Wolf Creek		1.59%				
352000	Trsm-Strutures & Impr-Elec - Composite Rate		1.98%	2.04%			
352005	Trsm-Structures & Impr 34.5kV		0.00%	2.03%			
352006	Trsm-Structures & Impr-Incentive		6.67%	6.67%			
353000	Trsm-Station Equip-Elec		1.81%	1.86%			
353000	Trsm-Station Equip-Elec - Wolf Creek		3.02%				
353000	Trsm-Station Equip-Elec - Composite Rate		1.89%	1.86%			
353003	Trsm-Statn Eq-Comm		7.96%	0.00%			
353005	Trsm-Station Equip 34.5kV		1.84%	1.86%			
353006	Trsm-Station Equip-Incentive		6.67%	6.67%			
354000	Trsm-Towers & Fixtures-Elec		2.02%	3.42%			
354005	Trsm-Towers & Fixtures - 34.5 kV		0.00%	2.69%			
355000	Trsm-Poles & Fixtures-Elec		2.71%	2.74%			
355000	Trsm-Poles & Fixtures-Elec - Wolf Creek		1.65%				
355000	Trsm-Poles & Fixtures-Elec - Composite Rate		2.71%	2.74%			
355005	Trsm-Poles & Fixtures - 34.5 kV		2.73%	2.82%			
355006	Trsm-Poles/Fixtures-Incentive		6.67%	6.67%			
356000	Trsm-OH Cond & Devices-Elec		2.53%	2.62%			
356000	Trsm-OH Cond & Devices-Elec - Wolf Creek		1.63%				
356000	Trsm-OH Cond & Devices-Elec - Composite Rate		2.53%	2.62%			
356005	Trsm-OH-Cond & Devices-34.5kV		2.55%	2.72%			
356006	Trsm-OH Cond & Devices-Incent		6.67%	6.67%			
357000	Trsm-UG Conduit-Elec		1.39%	0.00%			
357005	Trsm-Underground Conduit - 34.5 kV		1.66%	1.57%			
358000	Trsm-UG Cond & Devic-Elec		1.95%	0.00%			
358005	Trsm-Underground Conductors & Dev		1.99%	2.04%			
359000	Trsm-Road & Trails		1.18%	0.00%			
DISTRIBUTION PLANT							
360001	Dist-Land Rights-Elec						0.00%
361000	Dist-Struct & Impr-Elec		2.04%	1.92%			
362000	Dist-Station Equip-Elec		1.86%	1.89%			
362003	Dist-Station Equip-Comm		8.03%	0.00%			
363010	Computer Hardware	36200	1.86%	1.89%			
363010	Computer Hardware	39102	20.00%	20.00%			
363010	Computer Hardware	39700	6.67%	6.67%			
363030	Communication Equipment	36200	1.86%	1.89%			
363030	Communication Equipment	36203	8.03%	0.00%			
363030	Communication Equipment	36500	2.82%	2.91%			
363030	Communication Equipment	36700	2.37%	2.42%			
363030	Communication Equipment	39700	6.67%	6.67%			
363037	Communication Equipment - Retire	39700	6.67%	6.67%			
364000	Dist-Poles,Twr & Fix-Elec		2.94%	2.90%			
365000	Dist-OH Conductor-Elec		2.82%	2.91%			
366000	Dist-UG Circuit-Elec		1.86%	1.63%			
366001	Dist-Underground Conduit - Network		1.87%	1.67%			
367000	Dist-UG Cond & Devic-Elec		2.37%	2.42%			
367001	Dist-Undgrd Conductor Devic Netwrk		2.26%	2.33%			
368000	Dist-Line Transformr-Elec		2.36%	2.48%			
368001	Dist-Line Transformers - Undergro		1.91%	1.96%			
368002	Dist-Line Capacitors		2.69%	2.76%			
369001	Dist-Services-Overhead		2.18%	2.30%			
369002	Dist-Services-Underground		2.05%	2.13%			
369003	Dist-Services - Network		2.11%	2.42%			
370000	Dist-Meters-Elec		4.64%	4.86%			
370002	Dist-Meters-AMI		7.19%	7.41%			
371000	Dist-Cust Prem Install-EI		0.00%	0.00%			
371001	Dist-Electric Vehicle Charging Stations		10.00%	10.00%			
372000	Dist-Leased Property On Customer		5.49%	6.05%			
373000	Dist-Str Ltq & Trf Sig-EI		4.13%	4.31%			

Evergy Kansas Central

25-EKCE-294-RTS

Depreciation & Amortization Rates - Stipulation

		EKS		EKN	EKS/EKN
PLANT ACCOUNT	PLANT ACCOUNT DESCRIPTION	FERC 898 Source Acct **	STIPULATED DEPR RATE	STIPULATED DEPR RATE	Amortization Rate
ENERGY STORAGE - WICHITA BATTERY					
387020	Energy Storage - Structures & Improvements	34100 Battery		6.67%	
387030	Energy Storage - Equipment	34800 Battery		6.67%	
387050	Energy Storage - Accessory Equipment	34500 Battery		6.67%	
387060	Energy Storage - Generator Step-Up Transformer	34500 Battery		6.67%	
387070	Energy Storage - Storage Inverters	34800 Battery		6.67%	
GENERAL PLANT					
389001	Gen-Ld Rt/ROW-Depr-Elec				0.00%
390000	Gen-Structures & Impr-Elec		1.74%	1.88%	
390000	Gen-Structures & Impr-Elec - Wolf Creek		3.30%		
390000	Gen-Structures & Impr-Elec - Composite Rate		1.76%	1.88%	
390005	Gen-Struc-Lsehd Imp-General				Life of Lease
391000	Gen-Office Furniture & Eq-EI	Gen Plt Amort	4.00%	4.00%	
391002	Gen-Office Furniture-Computer	Gen Plt Amort	20.00%	20.00%	
392000	Gen-Transportation Equipment		4.40%	7.60%	
392000	Gen-Transportation Equipment-Previously Leased		0.00%	0.00%	
393000	Gen-Stores Equipment-Elec	Gen Plt Amort	4.00%	4.00%	
394000	Gen-Tools-Elec	Gen Plt Amort	4.00%	4.00%	
395000	Gen-Laboratory Equip-Elec	Gen Plt Amort	4.00%	4.00%	
396000	Gen-Power Operated Equip-Elec		2.69%	3.82%	
396000	Gen-Power Operated Equipment-Previously Leased		0.00%	0.00%	
397000	Gen-Communication Equip-Elec	Gen Plt Amort	6.67%	6.67%	
397010	Computer Hardware	39102	20.00%	20.00%	
397010	Computer Hardware	39700	6.67%	6.67%	
397021	Computer Software 3 yrs	30316	0.00%	0.00%	33.33%
397022	Computer Software 5 yrs	30302	0.00%	0.00%	20.00%
397023	Computer Software 10 yrs	30303	0.00%	0.00%	10.00%
397030	Communication Equipment	39102	20.00%	20.00%	
397030	Communication Equipment	39700	6.67%	6.67%	
398000	Gen-Misc Equip-Elec	Gen Plt Amort	6.67%	6.67%	

**New plant Accts set up as a result of FERC 898 Order, The Authorized rate from the Source Acct will be used until the next Depreciation Study.

EXHIBIT
EKC-2

EKC Regulatory Assets & Liabilities
Docket No. 25-EKCE-294-RTS

Adjustment	Asset/Liability	Description	Total Balance To Be Amortized	Period (Year)	Start Date	End Date	Annual Amortization	True-Up Balance @3/31/25 **exception
<u>Continued from prior rate case</u>								
RB-24/R-24	Liability	Aquila Consent Fee	(3,500,000)	33	04/2007	03/2040	(106,061)	(1,590,910)
RB-26/CS-104	Asset	Depreciation Differences - 8/01-3/02 WSTR	3,250,463	10	12/2018	11/2028	327,768	1,201,913
RB-26/CS-104	Asset	Depreciation Differences - 8/01-3/02 KGE	5,811,585	14	12/2018	08/2032	425,232	3,153,885
RB-26/CS-104	Asset	Depreciation Differences - LaCygne 2	1,097,960	24	02/2006	09/2029	46,392	208,780
RB-27/CS-113	Asset	LaCygne Environmental AAO - Unit 1	2,030,788	17	11/2015	10/2032	119,458	905,890
RB-27/CS-113	Asset	LaCygne Environmental AAO - Common	1,575,971	17	11/2015	10/2032	92,704	703,006
RB-27/CS-113	Asset	LaCygne Environmental AAO - Unit 2	12,018,741	14	11/2015	09/2029	863,622	3,886,299
RB-124/CS-124	Asset	KGE Merger Savings			04/1992	08/2035	15,243,522	158,786,682
R-31	Asset	Occidental Revenue Loss	612,962	3	01/2024	12/2026	204,321	357,561
CS-29	Asset	COVID AAO Expenses	11,950,173	3	01/2024	12/2026	3,983,391	6,970,936 (A)
CS-95	Asset	Merger Transition Costs	23,183,130	10	10/2018	09/2028	2,318,313	8,114,096
CS-114	Liability	KS Income Tax Deferral	(25,260,381)	3	01/2024	12/2026	(8,420,127)	(14,735,224)
CS-128	Liability	Gain on Sale Leaseback	(133,260,335)	24	07/2005	09/2029	(5,495,268)	(24,728,792)
CS-129	Liability	Gain on Sale of Building	(1,693,071)	3	01/2024	12/2026	(564,357)	(987,625)
CS-130	Liability	Excess Storm Reserve	(26,406,730)	3	01/2024	12/2026	(8,802,243)	(15,403,930)
<u>Proposed in current rate case</u>								
RB-81/R-32	Liability	Stateline Purchased Power	(2,795,885)	3	10/2025	9/2028	(931,962)	(2,795,885)
RB-81/CS-137	Asset	Stateline Purchased Power	2,945,805	3	10/2025	9/2028	981,935	2,945,805
RB-85/CS-93	Asset	PISA Deferral - Depreciation Expense	24,108,658	20	10/2025	09/2045	1,205,433	24,108,658
RB-85/CS-93	Asset	PISA Deferral - Carrying Costs	11,739,892	20	10/2025	09/2045	586,995	11,739,892
R-30	Asset	Coffeeville Contract	1,215,607	3	10/2025	9/2028	405,202	1,215,607
R-33	Asset	Spirit Contract	11,312,036	3	10/2025	9/2028	3,770,679	11,312,036
R-34	Asset	RPER Rate Switcher Loss Revenue	52,607	3	10/2025	9/2028	17,536	52,607
R-35	Asset	REV Rate Switcher Loss Revenue	16,687	3	10/2025	9/2028	5,562	16,687
CS-68	Liability	COLI	(40,220,992)	2	10/2025	9/2027	(20,110,496)	(40,220,992) **9/30/25
CS-80	Asset	2025 Rate Case Expenses	2,300,713	3	10/2025	9/2028	766,904	2,300,713
CS-88	Asset	CIPS/Cybersecurity Tracker	4,868,073	3	10/2025	9/2028	1,622,691	4,868,073
CS-101	Asset	Analog Meter Retirement	5,643,054	3	10/2025	9/2028	1,881,018	5,643,054
CS-135	Asset	Time of Use Marketing and Education	734,820	3	10/2025	9/2028	244,940	734,820
CS-138	Asset	Electrification	1,651,507	3	10/2025	9/2028	550,502	1,651,507
CS-142	Liability	Electric Subdivision Rebate Program	(2,122,545)	3	10/2025	9/2028	(707,515)	(2,122,545)

(A) Not included in the regulatory asset/liability tracking per 23-EKCE-775-RTS

EXHIBIT
EKC-3

C&I Optional TOU Pricing								
Rate Component		MGS	LGS Secondary	LGS Primary	LGS Transmission	LPS Secondary	LPS Primary	LPS Transmission
Customer Charge \$/Month		\$147.53	\$386.86	\$386.86	\$385.64	\$386.67	\$386.67	\$386.67
Facilities Charge \$/kW-Month		\$3.765	\$3.330	\$3.151		\$3.979	\$3.715	
Demand Charge \$/kW-Month	Summer 3 PM - 7 PM	\$20.227	\$20.310	\$19.064	\$14.804	\$24.164	\$22.564	\$15.960
Demand Charge \$/kW-Month	Winter 9 AM - 9 PM	\$13.425	\$13.078	\$12.382	\$9.554	\$15.567	\$14.537	\$10.407
Energy Charge \$/kWh	Summer On-Peak	\$0.06073	\$0.05878	\$0.05714	\$0.05600	\$0.04715	\$0.04583	\$0.04506
	Summer Off-Peak	\$0.01207	\$0.01278	\$0.01242	\$0.01217	\$0.00961	\$0.00934	\$0.00919
	Summer Super Off- Peak	\$0.00412	\$0.00482	\$0.00469	\$0.00459	\$0.00370	\$0.00359	\$0.00353
	Winter Off-Peak	\$0.00902	\$0.00948	\$0.00921	\$0.00903	\$0.00734	\$0.00713	\$0.00701
	Winter Super Off- Peak	\$0.00319	\$0.00350	\$0.00340	\$0.00333	\$0.00297	\$0.00289	\$0.00284

Schedule MEM-2

Evergy - Kansas Central Class REVENUE SUMMARY - Settlement - 25-EKCE-294-RTS

Rate Increase: 9.0287%

KANSAS RATE GROUP	Normalized KWH	Base Rate Revenue from Existing Rates	Revenue Increase	Proposed Revenue
LARGE Pwr SVC TOTAL	182,972,185	\$ 8,262,314	\$ 695,125	\$ 8,957,439
LARGE GEN SVC TOTAL	3,883,192,856	\$ 195,069,642	\$ 16,411,605	\$ 211,481,247
MEDIUM GEN SVC TOTAL	2,342,769,884	\$ 153,360,645	\$ 12,902,543	\$ 166,263,187
SMALL GEN SVC TOTAL	3,475,127,526	\$ 292,233,051	\$ 25,379,262	\$ 317,612,313
RESIDENTIAL	6,462,075,570	\$ 640,295,893	\$ 61,399,525	\$ 701,695,418
RESIDENTIAL DG	81,992,316	\$ 6,941,944	\$ 665,680	\$ 7,607,624
Rate Class TOTALS		\$ 1,296,163,489	\$ 117,453,740	\$ 1,413,617,229
Churches	13,660,071	\$ 1,887,706	\$ 174,186	\$ 2,061,892
Schools	614,411,338	\$ 37,527,798	\$ 3,462,834	\$ 40,990,632
Large Tire Mfg	25,457,996	\$ 4,789,406	\$ 402,942	\$ 5,192,348
EV	7,073,482	\$ 935,541	\$ 78,709	\$ 1,014,250
ICS	16,163,364	\$ 739,054	\$ 62,178	\$ 801,233
Special Contracts	1,849,266,383	\$ 48,960,342	\$ 4,119,133	\$ 53,079,475
Lighting	101451719	\$ 26,699,426	\$ 2,246,277	\$ 28,945,703
TOTAL	19,055,614,690	\$ 1,417,702,763	\$ 128,000,000	\$ 1,545,702,763

RR Reqmt \$128,000,000

	Proportion of Increase	Increase
LPS/ILP	93%	8.41%
LGS	93%	8.41%
MGS	93%	8.41%
SGS	96%	8.68%
RES/RES DG	106%	9.59%
Churches	102%	9.23%
Schools	102%	9.23%
LTM	93%	8.41%
EV	93%	8.41%
ICS	93%	8.41%
Special Contracts	93%	8.41%
Lighting	93%	8.41%

Evergy - Kansas Central

Case No: 25-KCPE-294-RTS

Status: Settlement

					Current Rate	Proposed Rate		
Residential	Customer Charge Standard, etc.	Customer Charge	RS /RSSLR /RSMU /RSCV /RPER /TOU /TOU2	Summer/Winter	14.25	10.11% 15.25	15.25	7.018%
	Energy Charge <u>Summer Standard Use</u>							
	0-500	Energy Charge - Bk 1 - Summer	RS /RSSLR /RSMU	Summer	0.08288	0.09126	0.09126	10.113%
	501-900	Energy Charge - Bk 2 - Summer	RS /RSSLR /RSMU	Summer	0.08288	0.09126	0.09126	10.113%
	901+	Energy Charge - Bk 3 - Summer	RS /RSSLR /RSMU	Summer	0.09143	0.10068	0.10068	10.113%
	<u>Winter Standard Use</u>							
	0-500	Energy Charge - Bk 1 - Winter	RS /RSSLR /RSMU	Winter	0.08288	0.09126	0.09126	10.113%
	501-900	Energy Charge - Bk 2 - Winter	RS /RSSLR /RSMU	Winter	0.08288	0.09126	0.09126	10.113%
	901+	Energy Charge - Bk 3 - Winter	RS /RSSLR /RSMU	Winter	0.06775	0.07460	0.07460	10.113%
	<u>Summer Time of Use</u>							
	Off-Peak	Energy Charge - Off Peak - Summer	TOU	Summer	0.067970	0.07484	0.07484	10.113%
	On-Peak	Energy Charge - On Peak - Summer	TOU	Summer	0.237900	0.26196	0.26196	10.113%
	Super Off-Peak	Energy Charge - Super Off Peak - Summer	TOU	Summer	0.033990	0.03743	0.03743	10.113%
	<u>Winter Time of Use</u>							
	Off-Peak	Energy Charge - Off Peak - Winter	TOU	Winter	0.060430	0.06654	0.06654	10.113%
	On-Peak	Energy Charge - On Peak - Winter	TOU	Winter	0.211520	0.23291	0.23291	10.113%
	Super Off-Peak	Energy Charge - Super Off Peak - Winter	TOU	Winter	0.030220	0.03328	0.03328	10.113%
	<u>Summer Time of Use Two-Period</u>							
	Off-Peak	Energy Charge - Off Peak - Summer	TOU2	Summer	0.06050	0.06662	0.06662	10.113%
	On-Peak	Energy Charge - On Peak - Summer	TOU2	Summer	0.24180	0.26625	0.26625	10.113%
	<u>Winter Time of Use Two-Period</u>							
	Off-Peak	Energy Charge - Off Peak - Winter	TOU2	Winter	0.08360	0.09205	0.09205	10.113%
	Super Off-Peak	Energy Charge - Super Off Peak - Winter	TOU2	Winter	0.04180	0.04603	0.04603	10.113%
Residential Distributed Generation	Customer Charge Standard, etc.	Customer Charge	RSNM /RSPG /RSCVNM /RPERNM /RD /RDNM /RDPG	Summer/Winter	14.25	10.11% 15.25	15.25	7.018%
	Distributed Gen	Customer Charge	RSDGNM	Summer/Winter	14.25	15.25	15.25	7.018%
	Energy Charge <u>Summer Standard Use</u>							
	0-500	Energy Charge - Bk 1 - Summer	RSNM /RSPG	Summer	0.08288	0.09126	0.09126	10.113%
	501-900	Energy Charge - Bk 2 - Summer	RSNM /RSPG	Summer	0.08288	0.09126	0.09126	10.113%
	901+	Energy Charge - Bk 3 - Summer	RSNM /RSPG	Summer	0.09143	0.10068	0.10068	10.113%
	<u>Winter Standard Use</u>							
	0-500	Energy Charge - Bk 1 - Winter	RSNM /RSPG	Winter	0.08288	0.09126	0.09126	10.113%
	501-900	Energy Charge - Bk 2 - Winter	RSNM /RSPG	Winter	0.08288	0.09126	0.09126	10.113%
	901+	Energy Charge - Bk 3 - Winter	RSNM /RSPG	Winter	0.06775	0.07460	0.07460	10.113%
	Summer	Energy Charge - Bk 1 - Summer	RD	Summer	0.10383	0.11433	0.11433	10.113%
	Winter	Energy Charge - Bk 1 - Winter	RD	Winter	0.03645	0.04014	0.04014	10.113%
	<u>Summer Distributed Generation</u>							
	0-500	Energy Charge - Bk 1 - Summer	RSDGNM	Summer	0.08288	0.09126	0.09126	10.113%
	501-900	Energy Charge - Bk 2 - Summer	RSDGNM	Summer	0.08288	0.09126	0.09126	10.113%
	901+	Energy Charge - Bk 3 - Summer	RSDGNM	Summer	0.09143	0.10068	0.10068	10.113%
	<u>Winter Distributed Generation</u>							
	0-500	Energy Charge - Bk 1 - Winter	RSDGNM	Winter	0.08288	0.09126	0.09126	10.113%
	501-900	Energy Charge - Bk 2 - Winter	RSDGNM	Winter	0.08288	0.09126	0.09126	10.113%
	901+	Energy Charge - Bk 3 - Winter	RSDGNM	Winter	0.06775	0.07460	0.07460	10.113%
	Demand							
	Summer	Demand Charge - Bk 1 - Summer	RD /RDNM /RDPG /RDS	Summer	7.230	7.961	7.961	10.113%
	Winter	Demand Charge - Bk 1 - Winter	RD /RDNM /RDPG /RDS	Winter	1.390	1.531	1.531	10.113%
	Customer Charge					8.684%		
	General Service	Customer Charge	SGS /SGSD /SGSSLR /SGSNM /SGSNMD /SGSPG /SGSPP	Summer/Winter	25.29	27.49	27.49	8.684%
	Unmetered Service	Customer Charge	SGSUS /SGSUSD /SGSUFA /SGSUFAFAD	Summer/Winter	25.29	27.49	27.49	8.684%
	Church Option	Customer Charge	SGSGCO /SGSGCOSLR	Summer/Winter	25.29	27.49	27.49	8.684%
	Generation Substitution	Customer Charge	GSS /GSSD	Summer/Winter	56.75	61.68	61.68	8.684%
	Short-Term Service	Customer Charge	ST	Summer/Winter	25.29	27.49	27.49	8.684%
	Energy Charge <u>General Service</u>							
	0-1,200	Energy Charge - Bk 1	SGS /SGSD /SGSSLR /SGSNM /SGSNMD /SGSPG /SGSPP	Summer/Winter	0.07283	0.07915	0.07915	8.684%
	all remaining	Energy Charge - Bk 2	SGS /SGSD /SGSSLR /SGSNM /SGSNMD /SGSPG /SGSPP	Summer/Winter	0.05300	0.05760	0.05760	8.684%
	<u>Unmetered Service</u>							
	0-1,200	Energy Charge - Bk 1	SGSUS /SGSUSD /SGSUFA /SGSUFAFAD	Summer/Winter	0.07283	0.07915	0.07915	8.684%
	1,201+	Energy Charge - Bk 2	SGSUS /SGSUSD /SGSUFA /SGSUFAFAD	Summer/Winter	0.05300	0.05760	0.05760	8.684%
	<u>Church Option</u>							
	0-1,200	Energy Charge - Bk 1	WCSGSCO /WCSGSGCOSLR	Summer/Winter	0.07283	0.07915	0.07915	8.684%
	1,201+	Energy Charge - Bk 2	WCSGSCO /WCSGSGCOSLR	Summer/Winter	0.05300	0.05760	0.05760	8.684%
	<u>Generation Substitution</u>							
	first 70 kWh per kW	Energy Charge - Bk 1	GSS /GSSD	Summer/Winter	0.05910	0.06423	0.06423	8.684%

Evergy - Kansas Central

Case No: **25-KCPE-294-RTS**
Status: **Settlement**

					Current Rate		Proposed Rate	
Small General Service	next 160 kWh per kW	Energy Charge - Bk 2	GSS /GSSD	Summer/Winter	0.05069	0.05509	0.05509	8.684%
	additional kWh	Energy Charge - Bk 3	GSS /GSSD	Summer/Winter	0.04337	0.04714	0.04714	8.684%
	<u>Short-Term Service</u>							
	all kWh	Energy Charge - Bk 1	ST	Summer/Winter	0.07283	0.07915	0.07915	8.684%
	Demand							
	<u>General Service - Summer</u>							
	first 5 kW	Demand Charge - Summer - Bk 1	SGS /SGSD /SGSSLR /SGSNM /SGSNMD /SGSPG /SGSPP	Summer	0.000	0.000	0.000	
	additional kW	Demand Charge - Bk 1 - Summer	SGS /SGSD /SGSSLR /SGSNM /SGSNMD /SGSPG /SGSPP	Summer	9.526	10.353	10.353	8.684%
	<u>General Service - Winter</u>							
	first 5 kW	Demand Charge - Winter - Bk 1	SGS /SGSD /SGSSLR /SGSNM /SGSNMD /SGSPG /SGSPP	Winter	0.000	0.000	0.000	
	additional kW	Demand Charge - Bk 1 - Winter	SGS /SGSD /SGSSLR /SGSNM /SGSNMD /SGSPG /SGSPP	Winter	4.930	5.358	5.358	8.684%
	<u>Unmetered Service - Summer</u>							
	first 5 kW	Demand Charge - Winter - Bk 1	SGSUS /SGSUSD /SGSUFA /SGSUFAFAD	Summer	0.000	0.000	0.000	
	additional kW	Demand Charge - Winter - Bk 2	SGSUS /SGSUSD /SGSUFA /SGSUFAFAD	Summer	9.526	10.353	10.353	8.684%
	<u>Unmetered Service - Winter</u>							
	first 5 kW	Demand Charge - Winter - Bk 1	SGSUS /SGSUSD /SGSUFA /SGSUFAFAD	Winter	0.000	0.000	0.000	
	additional kW	Demand Charge - Winter - Bk 2	SGSUS /SGSUSD /SGSUFA /SGSUFAFAD	Winter	4.930	5.358	5.358	8.684%
	<u>Church Option - Summer</u>							
	first 5 kW	Demand Charge - Summer - Bk 1	SGSCO /SGSCOSLR	Summer	0.000	0.000	0.000	
	additional kW	Demand Charge - Bk 1 - Summer	SGSCO /SGSCOSLR	Summer	2.782	3.024	3.024	8.684%
	<u>Church Option - Winter</u>							
	first 5 kW	Demand Charge - Winter - Bk 1	SGSCO /SGSCOSLR	Winter	0.000	0.000	0.000	
	additional kW	Demand Charge - Bk 1 - Winter	SGSCO /SGSCOSLR	Winter	1.525	1.657	1.657	8.684%
	<u>Short-Term Service - Summer</u>							
	first 5 kW	Demand Charge - Summer - Bk 1	ST	Summer	0.000	0.000	0.000	
	additional kW	Demand Charge - Bk 1 - Summer	ST	Summer	9.526	10.353	10.353	8.684%
	<u>Short-Term Service - Winter</u>							
	first 5 kW	Demand Charge - Winter - Bk 1	ST	Winter	0.000	0.000	0.000	
	additional kW	Demand Charge - Bk 1 - Winter	ST	Winter	4.930	5.358	5.358	8.684%
Medium General Service	Customer Charge							
	General Service	Customer Charge	MGS /MGSD /MGSSLR /MGSTA /MGSNM /MGSPG /MGSPG	Summer/Winter	131.77	147.53	147.53	11.960%
	Energy Charge							
	Summer	Energy Charge - Bk 1 - Summer	MGS /MGSD /MGSSLR /MGSTA /MGSNM /MGSPG /MGSPG	Summer	0.01610	0.01610	0.01610	0.000%
Large General Service	Winter	Energy Charge - Bk 1 - Winter	MGS /MGSD /MGSSLR /MGSTA /MGSNM /MGSPG /MGSPG	Winter	0.01223	0.01223	0.01223	0.000%
	Demand Charge							
	General Service	Demand Charge - Bk 1	MGS /MGSD /MGSSLR /MGSTA /MGSNM /MGSPG /MGSPG	Summer/Winter	17.970	19.877	19.877	10.612%
	Customer Charge							
Large Power Service	Secondary	Customer Charge	LGSSEC /LGSSECD /LGSSECSLR /LGSSECO	Summer/Winter	356.66	386.67	386.67	8.413%
	Primary	Customer Charge	LGS /LGSSLR /LGSD /LGSPG /LGSPG /LGSO	Summer/Winter	356.66	386.67	386.67	8.413%
	Transmission	Customer Charge	LGSTRN /LGSTRND /LGSTRNSLR /LGSTRNO	Summer/Winter	356.66	386.67	386.67	8.413%
	Energy Charge							
	Secondary	Energy Charge - Bk 1	LGSSEC /LGSSECD /LGSSECSLR /LGSSECO	Summer/Winter	0.01433	0.015543	0.01554	8.413%
	Primary	Energy Charge - Bk 1	LGS /LGSSLR /LGSD /LGSPG /LGSPG /LGSO	Summer/Winter	0.01433	0.015543	0.01554	8.413%
	Transmission	Energy Charge - Bk 1	LGSTRN /LGSTRND /LGSTRNSLR /LGSTRNO	Summer/Winter	0.01361	0.014755	0.01476	8.413%
	Demand Charge							
	Secondary	Demand Charge - Bk 1	LGSSEC /LGSSECD /LGSSECSLR /LGSSECO	Summer/Winter	17.188	18.634	18.634	8.413%
	Primary	Demand Charge - Bk 1	LGS /LGSSLR /LGSD /LGSPG /LGSPG /LGSO	Summer/Winter	16.050	17.400	17.400	8.413%
	Transmission	Demand Charge - Bk 1	LGSTRN /LGSTRND /LGSTRNSLR /LGSTRNO	Summer/Winter	13.042	14.139	14.139	8.413%
	Customer Charge							
Restricted Institutions (Churches)	Secondary	Customer Charge	ILPSEC /ILPSECSLR /ILPSECO	Summer/Winter	356.66	386.67	386.67	8.413%
	Primary	Customer Charge	ILP /ILPSLR /ILPO	Summer/Winter	356.66	386.67	386.67	8.413%
	Transmission	Customer Charge	ILPTRN /ILPTRNSLR /ILPTRNPP /ILPTRNO	Summer/Winter	356.66	386.67	386.67	8.413%
	Energy Charge							
	Secondary	Energy Charge - Bk 1	ILPSEC /ILPSECSLR /ILPSECO	Summer/Winter	0.01433	0.015536	0.01554	8.413%
	Primary	Energy Charge - Bk 1	ILP /ILPSLR /ILPO	Summer/Winter	0.01433	0.015536	0.01554	8.413%
	Transmission	Energy Charge - Bk 1	ILPTRN /ILPTRNSLR /ILPTRNPP /ILPTRNO	Summer/Winter	0.01361	0.014755	0.01476	8.413%
	Demand Charge							
	Secondary	Demand Charge - Bk 1	ILPSEC /ILPSECSLR /ILPSECO	Summer/Winter	17.188	18.634	18.634	8.413%
	Primary	Demand Charge - Bk 1	ILP /ILPSLR /ILPO	Summer/Winter	16.050	17.400	17.400	8.413%
	Transmission	Demand Charge - Bk 1	ILPTRN /ILPTRNSLR /ILPTRNPP /ILPTRNO	Summer/Winter	13.042	14.139	14.139	8.413%
	Energy Charge							
Restricted Institutions (Churches)	Summer							
	First 10 kWh	Energy Charge Weekday Use First - Bk 1 - Summer	RITODS	Summer	21.46416	24.59363	24.59363	14.580%
	Weekday	Energy Charge Weekday Use - Bk 1 - Summer	RITODS	Summer	0.197850	0.226696	0.22670	14.580%
	Weekday Evening	Energy Charge Weekday-Evening Use - Bk 1 - Summer	RITODS	Summer	0.079850	0.091492	0.09149	14.580%
	Night and Weekend	Energy Charge Night-Weekend Use - Bk 1 - Summer	RITODS	Summer	0.053820	0.061667	0.06167	14.580%
	Winter							
	First 10 kWh	Energy Charge Weekday Use First - Bk 1 - Winter	RITODS	Winter	21.46416	24.59363	24.59363	14.580%
	Weekday	Energy Charge Weekday Use - Bk 1 - Winter	RITODS	Winter	0.079850	0.091492	0.09149	14.580%
	Weekday Evening	Energy Charge Weekday-Evening Use - Bk 1 - Winter	RITODS	Winter	0.079850	0.091492	0.09149	14.580%
	Night and Weekend	Energy Charge Night-Weekend Use - Bk 1 - Winter	RITODS	Winter	0.053820	0.061667	0.06167	14.580%
	Customer Charge							
	Restricted Schools	Customer Charge	PSRSTD /PSRSNM	Summer/Winter	32.48	35.48	35.48	9.227%
	Restricted Schools w/Space Heat	Customer Charge	PSRSHI	Summer/Winter	32.48	35.48	35.48	9.227%
	Restricted Educational	Customer Charge	EIS /EISNM /EISPG	Summer/Winter	32.48	35.48	35.48	9.227%

Evergy - Kansas Central

Case No: 25-KCPE-294-RTS
Status: Settlement

				Current Rate		Proposed Rate	
Schools	Electric School and Church	Customer Charge	TESC	Summer/Winter	0.00	0.00	0.00
	Standard Educational	Customer Charge	SES /SESD /SESNM /SESNMD /SESSLR	Summer/Winter	32.48	35.48	35.48 9.227%
	Energy Charge						
	<u>Restricted Schools</u>						
	First 12,500	Energy Charge - Bk 1	PSRSTD /PSRSNM	Summer/Winter	0.07608	0.08310	0.08310 9.227%
	Additional	Energy Charge - Bk 2	PSRSTD /PSRSNM	Summer/Winter	0.05627	0.06146	0.06146 9.227%
	<u>Restricted Schools w/Space Heat</u>						
	First 12,500	Energy Charge - Bk 1	PSRSHI	Summer/Winter	0.07608	0.08310	0.08310 9.227%
	Additional	Energy Charge - Bk 2	PSRSHI	Summer/Winter	0.05627	0.06146	0.06146 9.227%
	Space Heating	Energy Charge Space Heat - Winter	PSRSHI	Winter	0.05627	0.06146	0.06146 9.227%
	<u>Restricted Educational</u>						
	First 70,000 - Summer	Energy Charge - Bk 1 - Summer	EIS /EISNM /EISPG	Summer	0.05881	0.06424	0.06424 9.227%
	Next 180,000 - Summer	Energy Charge - Bk 2 - Summer	EIS /EISNM /EISPG	Summer	0.06648	0.07261	0.07261 9.227%
	Additional - Summer	Energy Charge - Bk 3 - Summer	EIS /EISNM /EISPG	Summer	0.06859	0.07492	0.07492 9.227%
	First 70,000 - Winter	Energy Charge - Bk 1 - Winter	EIS /EISNM /EISPG	Winter	0.05881	0.06424	0.06424 9.227%
	Next 180,000 - Winter	Energy Charge - Bk 2 - Winter	EIS /EISNM /EISPG	Winter	0.04626	0.05053	0.05053 9.227%
	Additional - Winter	Energy Charge - Bk 3 - Winter	EIS /EISNM /EISPG	Winter	0.03355	0.03665	0.03665 9.227%
	<u>Electric School and Church</u>						
	Summer	Energy Charge - Bk 1 - Summer	TESC	Summer	0.07098	0.07753	0.07753 9.227%
	Winter	Energy Charge - Bk 1 - Winter	TESC	Winter	0.05841	0.06380	0.06380 9.227%
ICS	<u>Standard Educational</u>						
	Summer/Winter	Energy Charge - Bk 1	SES /SESD /SESNM /SESNMD /SESSLR	Summer/Winter	0.02764	0.03019	0.03019 9.227%
ICS	Demand Charge						
	<u>Standard Educational</u>						
	Summer/Winter	Demand Charge - Bk 1	SES /SESD /SESNM /SESNMD /SESSLR	Summer/Winter	9.429	10.299	10.299 9.227%
ICS	Customer Charge						
	Summer/Winter	Customer Charge	ICS	Summer/Winter	143.34	155.40	155.40 8.413%
ICS	Energy Charge						
	Summer	Energy Charge - Bk 1	ICS	Summer/Winter	0.045680	0.049523	0.049523 8.413%
Large Tire Manufacturer	Energy Charge						
	Summer/Winter	Energy Charge - Bk 1	LTM	Summer/Winter	0.01884	0.02042	0.02042 8.413%
Large Tire Manufacturer	Demand Charge						
	Summer/Winter	Demand Charge - Bk 1	LTM	Summer/Winter	17.163	18.606	18.606 8.413%
Electric Vehicle Service	Customer Charge						
	Electric Transit Service	Customer Charge	ETS /ETSD	Summer/Winter	32.47	35.20	35.20 8.413%
	Business EV Charging Service	Customer Charge	BEV	Summer/Winter	132.58	143.73	143.73 8.413%
	Energy Charge						
	<u>Electric Transit Service</u>						
	Off Peak	Energy Charge - Off Peak	ETS /ETSD	Summer/Winter	0.02278	0.02470	0.02470 8.413%
	On Peak	Energy Charge - On Peak	ETS /ETSD	Summer/Winter	0.15543	0.16851	0.16851 8.413%
	<u>Clean Charge Network</u>						
	Level 2	Energy Charge - Bk 1	CCN2 - CCN3	Summer/Winter	0.13666	0.14816	0.14816 8.413%
	Level 3	Energy Charge - Bk 2	CCN2 - CCN3	Summer/Winter	0.15580	0.16891	0.16891 8.413%
	<u>Business EV Charging Service</u>						
	Off Peak Summer	Energy Charge - Off Peak - Summer	BEV	Summer	0.08823	0.09565	0.09565 8.413%
	On Peak Summer	Energy Charge - On Peak - Summer	BEV	Summer	0.24705	0.26783	0.26783 8.413%
	Super Off Peak Summer	Energy Charge - Super Off Peak - Summer	BEV	Summer	0.01746	0.01893	0.01893 8.413%
	Off Peak Winter	Energy Charge - Off Peak - Winter	BEV	Winter	0.05360	0.05811	0.05811 8.413%
	On Peak Winter	Energy Charge - On Peak - Winter	BEV	Winter	0.16080	0.17433	0.17433 8.413%
	Super Off Peak Winter	Energy Charge - Super Off Peak - Winter	BEV	Winter	0.01326	0.01438	0.01438 8.413%
	Facilities Charge						
	<u>Business EV Charging Service</u>						
	Facilities Demand	Facilities Charge - Bk 1	BEV	Summer/Winter	2.598	2.816575021	2.816575 8.413%
	Carbon Charge	Carbon Free Energy Option Charge	BEV /ETS /ETSD	Summer/Winter	0.00280	0.00303557	0.00304 8.413%

Non-LED	26.35%
All Else	2.10%
Lighting Class Increase (%) =	8.41%

Case No:	25-KCPE-xxx-RTS
Status:	Direct

										*MRU Count	Current Rate		Current Revenues		Proposed Rate		Proposed Revenues		%Δ	*CCB Item Type	Charge Type	Monthly
Rate	Schedule	Lighting Description	Rate Code	Start Option	Tariff	Sheet No.	Rate No.	Description		Annual	Monthly	Monthly	Monthly	Monthly	Monthly	Monthly	Monthly	Monthly			Monthly	Monthly
1	SAL	Security Area Lighting Service (LED)	925/125	SALNR/ SALR/ SALNR/ SALR	2			4200-4800 Lumen LED (Class A) low Space Unit		140,102.82	\$	12.18	\$	1,706,452.32	\$	143,023.63	\$	1,742,879.05	2.15%	LEDALA	Monthly	14
2	SAL	Security Area Lighting Service (LED)	926/126	SALNR/ SALR/ SALNR/ SALR	2			6100-7300 Lumen LED (Class A) high Space Unit		30,417.77	\$	18.57	\$	16,900.90	\$	574,886.37	\$	574,886.37	2.107%	LEDALA	Monthly	21
3	SAL	Security Area Lighting Service (LED)	927/127	SALNR/ SALR/ SALNR/ SALR	2			8600-10200 Lumen LED (Class B) Flood Unit		59,612.51	\$	19.55	\$	1,176,424.51	\$	1,189,865.64	\$	1,189,865.64	2.097%	LEDBA	Monthly	26
4	SAL	Security Area Lighting Service (LED)	928/128	SALNR/ SALR/ SALNR/ SALR	2			11000-19000 Lumen LED (Class C) Space Unit		32,642.72	\$	43.14	\$	1,571,466.79	\$	44,405.05	\$	1,601,461.06	2.100%	LEDCA	Monthly	42
5	SAL	Security Area Lighting Service (LED)	929/129	SALNR/ SALR/ SALNR/ SALR	2			22000-28000 Lumen LED (Class D) Flood Unit		30,052.44	\$	42.70	\$	1,375,038.38	\$	1,403,897.75	\$	1,403,897.75	2.095%	LEDEA	Monthly	76
6	SAL	Security Area Lighting Service (LED)	930/133	SALNR/ SALR/ SALNR/ SALR	2			Greater than 31000 Lumen LED (Class E) Unit		72.00	\$		\$	3,293.28	\$	46.05	\$	3,362.40	2.099%	LEDEA	Monthly	89
7																						
8	SAL	Security Area Lighting Service	919/130	SALNR/ SALR/ SALNR/ SALR	3			5700 Lumen High Pressure Sodium Space Unit		63,383.71	\$	16.66	\$	992,588.92	\$	19.79	\$	1,254,363.64	26.373%	HP57S	Monthly	56
9	SAL	Security Area Lighting Service	920/131	SALNR/ SALR/ SALNR/ SALR	3			14500 Lumen High Pressure Sodium Flood Unit		15,272.26	\$	23.54	\$	359,509.09	\$	28.74	\$	454,197.12	26.383%	HP145S	Monthly	115
10	SAL	Security Area Lighting Service	921/141	SALNR/ SALR/ SALNR/ SALR	3			14500 Lumen High Pressure Sodium Flood Unit		19,108.59	\$	24.90	\$	475,803.89	\$	31.46	\$	601,156.26	26.345%	HP145F	Monthly	115
11	SAL	Security Area Lighting Service	922/142	SALNR/ SALR/ SALNR/ SALR	3			45000 Lumen High Pressure Sodium Flood Unit		69,181.75	\$	54.75	\$	1,413,575.75	\$	81,596.47	\$	1,438,268.01	26.350%	HP45K	Monthly	288
12	SAL	Security Area Lighting Service	923/142	SALNR/ SALR/ SALNR/ SALR	3			45000 Lumen High Pressure Sodium Flood Unit		10,123.86	\$	58.79	\$	595,080.63	\$	74.27	\$	751,899.25	26.353%	HP45K	Monthly	288
13	SAL	Security Area Lighting Service	910/147	SALNR/ SALR/ SALNR/ SALR	3			13500 Lumen Metal Halide Flood Unit		4,043.87	\$	60.37	\$	179,426.32	\$	56.06	\$	229,699.11	26.347%	MH135F	Monthly	182
14	SAL	Security Area Lighting Service	911/148	SALNR/ SALR/ SALNR/ SALR	3			24000 Lumen Metal Halide Flood Unit		7,436.86	\$	44.63	\$	450,856.72	\$	75.61	\$	569,373.91	26.357%	MH240F	Monthly	288
15	SAL	Security Area Lighting Service		SALNR/ SALR				Multiple Lighting Unit Services per 100 W or less		19.00	\$	6.04	\$	90.82	\$	56.06	\$	141.76	26.360%	MH15S	Monthly	56
16	SAL	Security Area Lighting Service	913/134	SALNR/ SALR/ SALNR/ SALR	3			7000 Lumen Mercury Vapor Space Unit		149,324.11	\$	13.45	\$	2,007,171.84	\$	16.99	\$	2,535,453.50	26.320%	MV7KS	Monthly	128
17	SAL	Security Area Lighting Service	915/136	SALNR/ SALR/ SALNR/ SALR	3			20000 Lumen Mercury Vapor Space Unit		21,033.19	\$	24.66	\$	516,678.38	\$	31.16	\$	665,394.10	26.358%	MV20KS	Monthly	288
18	SAL	Security Area Lighting Service	908/144	SALNR/ SALR/ SALNR/ SALR	3			2000 Lumen Mercury Vapor Flood Unit		27,988.14	\$	32.13	\$	899,871.41	\$	41,722.43	\$	1,198,223.98	26.347%	MV20KS	Monthly	288
19	SAL	Security Area Lighting Service		SALNR/ SALR/ SALNR/ SALR	3			52000 Lumen Mercury Vapor Space Unit		219.97	\$	46.35	\$	10,195.46	\$	58.23	\$	12,883.45	26.365%	MV52KS	Monthly	697
20	SAL	Security Area Lighting Service	908/146	SALNR/ SALR/ SALNR/ SALR	3			59000 Lumen Mercury Vapor Flood Unit		7,020.93	\$	58.75	\$	412,479.50	\$	74.23	\$	521,163.48	26.349%	MV59KF	Monthly	697
21	SAL	Security Area Lighting Service		SALNR/ SALR/ SALNR/ SALR	3			4000 Lumen Fluorescent Lamp Unit		49.39	\$	18.62	\$	7,680.92	\$	9,711.41	\$	7,680.92	26.355%	FL40	Monthly	198
22	SAL	Security Area Lighting Service	140	SALNR/ SALR/ SALNR/ SALR	4			6000 Lumen Fluorescent Lamp Unit		12.00	\$	17.84	\$	214.08	\$	22.54	\$	270.48	26.345%	FL069	Monthly	51
23																						
24	SAL	Security Area Lighting Service		SALNR/ SALR/ SALNR/ SALR	N/A			Special Contract - Non-standard Security Area Lights		23,252.82	\$		\$	30,926.25	\$	1,668	\$	39,064.74	26.316%	NSAL	Monthly	
25																						
26	SAL							Optional Equipment														
27	SAL	Security Area Lighting Service	Pole	SALNR/ SALR/ SALNR/ SALR	4			Standard Extension		142,474.95	\$	3.63	\$	517,199.59	\$	3.71	\$	528,596.91	2.204%	SPOLE	Monthly	0
28	SAL	Security Area Lighting Service	Pole	SALNR/ SALR/ SALNR/ SALR				Standard Extension		2,749.17	\$	-	\$	-	\$	-	\$	-	IDI/VOI	IPOLE	Monthly	
29	LEDSL	Pilot LED Street Lighting	71	LEDSL	2			3000 Lumen 70 Watt Street Light		2,095.94	\$	6.14	\$	6,227	\$	6.27	\$	21,134.13	2.117%	LED3KL	Monthly	30
30	LEDSL	Pilot LED Street Lighting	72	LEDSL	2			7000 Lumen 150 Watt Street Light		43.58	\$	9.01	\$	406.13	\$	9.52	\$	414.84	2.142%	LED7KL	Monthly	74
31																						
32	SAL	Street Lighting Service (LED)	73/91	S/L	3			4200-4800 Lumen LED (Class A) low Space Unit		327,318.99	\$	8.91	\$	2,621,825.13	\$	8.18	\$	2,677,468.96	2.126%	LEDALS	Monthly	14
33	SAL	Street Lighting Service (LED)	74/92	S/L	3			6100-7300 Lumen LED (Class A) high Space Unit		61,019.10	\$	10.63	\$	3,301,060.83	\$	9.52	\$	3,388,096.28	2.093%	LEDHLS	Monthly	21
34	SAL	Street Lighting Service (LED)	75/93	S/L	3			8600-10200 Lumen LED (Class B) Flood Unit		141,254.11	\$	13.34	\$	1,884,329.83	\$	13.62	\$	1,923,880.98	2.099%	LEDBS	Monthly	30
35	SAL	Street Lighting Service (LED)	76/95/94S	S/L	3			11000-19000 Lumen LED (Class C) Space Unit (Set Back Fixture)		5,095.90	\$	23.76	\$	121,078.49	\$	24.26	\$	132,626.43	2.104%	LEDSCS	Monthly	67
36	SAL	Street Lighting Service (LED)	77/95	S/L	3			11000-19000 Lumen LED (Class D) Flood Unit		250.40	\$	18.41	\$	4,608,241.16	\$	703.80	\$	4,703,820.41	2.106%	LEDSCS	Monthly	67
37	SAL	Street Lighting Service (LED)	78/96	S/L	3			22000-28000 Lumen LED (Class D) Flood Unit		33,379.23	\$	24.45	\$	816,455.90	\$	24.97	\$	833,479.31	2.086%	LEDEBS	Monthly	88
38	SAL	Street Lighting Service (LED)	79/97	S/L	3			Greater than 31000 Lumen LED (Class E) Unit		175.15	\$		\$	4,284.22	\$	29.97	\$	4,373.55	2.085%	LEDES	Monthly	89
39																						
40	SAL	Street Lighting Service	105/940	S/L	4			5700 Lumen High Pressure Sodium		441.18	\$	10.30	\$	4,544.18	\$	13.01	\$	5,739.79	26.311%	HP57	Monthly	30
41	SAL	Street Lighting Service	90/91	S/L	4			8500 Lumen High Pressure Sodium		223.28	\$	13.73	\$	3,068.61	\$	17.35	\$	3,873.88	26.366%	HP85	Monthly	40
42	SAL	Street Lighting Service	106S/942	S/L	4			14500 Lumen High Pressure Sodium		115.65	\$	21.85	\$	3,620.45	\$	31.05	\$	3,820.45	26.374%	HP145	Monthly	115
43	SAL	Street Lighting Service	106S/944S	S/L	4			25600 Lumen High Pressure Sodium		71.55	\$	30.09	\$	22,614.21	\$	38.02	\$	28,574.02	26.354%	HP256S	Monthly	110
44	SAL	Street Lighting Service	85/943	S/L	4			25600 Lumen High Pressure Sodium		626.66	\$	25.02	\$	19,052.38	\$	30.35	\$	19,019.14	26.353%	HP256	Monthly	110
45	SAL	Street Lighting Service	87/945	S/L	4			45000 Lumen High Pressure Sodium		229.89	\$	51.73	\$	7,294.27	\$	40.09	\$	9,216.11	26.347%	HP45K	Monthly	170
46	SAL	Street Lighting Service	107	S/L	4			8800 Lumen Metal Halide		36.84	\$	36.84	\$	443.28	\$	46.88	\$	560.16	26.367%	MH88	Monthly	103
47	SAL	Street Lighting Service	108/932	S/L	4			13500 Lumen Metal Halide		12.00	\$	45.67	\$	548.04	\$	57.71	\$	682.52	26.363%	MH135	Monthly	182
48	SAL	Street Lighting Service	109/933	S/L	4			24000 Lumen Metal Halide		280.42	\$	63.80	\$	14,971.50	\$	67.46	\$	18,916.98	26.353%	MH240	Monthly	305
49	SAL	Street Lighting Service	81	S/L	4			7000 Lumen Mercury Vapor		1,145.20	\$	9.54	\$	13,851.47	\$	13.05	\$	13,851.47	26.310%	MV7K	Monthly	128
50	SAL	Street Lighting Service	83	S/L	4			11000 Lumen Mercury Vapor		36.00	\$	13.39	\$	496.80	\$	17.44	\$	627.84	26.377%	MV11K	Monthly	100
51	SAL	Street Lighting Service	82	S/L	4			11000 Lumen Mercury Vapor		12.00	\$	20.89	\$	250.68	\$	24.35	\$	316.80	26.376%	MV11KP	Monthly	100
52	SAL	Street Lighting Service	83/936	S/L	5			20000 Lumen Mercury Vapor		26.00	\$	19.27	\$	501.27	\$	24.35	\$	603.10	26.362%	MV20K	Monthly	160
53	SAL	Street Lighting Service	965	S/L	5			33000 Lumen Metal Halide		39.76	\$	1,518.38	\$	48.25	\$	48.25	\$	1,918.35	26.342%	MH33KP	Monthly	146
54	SAL	Street Lighting Service	939	S/L	5			90000 Lumen Metal Halide		456.00	\$	51.76	\$	23,602.56	\$	65.40	\$	29,822.40	26.352%	MH90K	Monthly	403
55	SAL	Street Lighting Service	97	S/L	5			13500 Lumen High Pressure Sodium		36.00	\$	14.05	\$	457.75	\$	20.17	\$	482.10	26.355%	HP135	Monthly	74
56	SAL	Street Lighting Service	101	S/L	5			20700 Lumen High Pressure Sodium		36.00	\$	15.88	\$	571.68	\$	20.07	\$	722.52	26.385%	HP207	Monthly	114
57	SAL	Street Lighting Service	86	S/L	5			25600 Lumen High Pressure Sodium		157.28	\$	28.15	\$	4,427.49	\$	35.57	\$	5,594.53	26.359%	HP256P	Monthly	110
58	SAL	Street Lighting Service	88	S/L	5			45000 Lumen High Pressure Sodium		36.00	\$	36.35	\$	1,306.65	\$	45.93	\$	1,653.48	26.365%	HP45KP	Monthly	170
59	SAL	Street Lighting Service								166.00	\$		\$	-	\$	-	\$	IDI/VOI	NSSL	Monthly		
60	SAL							Optional Equipment														
61	SAL	Street Lighting Service		Non-wood Pole	S/L	S/L		Company-owned Steel, Fiberglass, or Concrete Standard installed on or after May 1, 1983		94,429.20	\$	7.01	\$	661,948.58	\$	7.16	\$	676,113.06	2.140%	NSPOLE	Monthly	0
62	SAL	Street Lighting Service		Non-wood Pole	S/L	S/L		Company-owned Steel, Fiberglass, or Concrete Standard installed before May 1, 1983		17,010.93	\$	3.11	\$	52,903.99	\$	-	\$	-	100.000%	NSPLB3	Monthly	0

*MRU/CCB Item Type Duplicates are Manually Entered

TY MRU Count Check 1,944,867.72

1,944,867.72	\$ 26,699,426.06	\$ 28,933,891.04
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1,544,607.72

Units										Current Rate		Current Revenues		Proposed Rate		Proposed Revenues		%	*CCB Item Type	Charge Type	Monthly Est Usage
Rate	Schedule	Lighting Description	Rate Code	Start Option	Tariff	Sheet No.	Rate No.	Description						Monthly							
72	TS	Traffic Signal Service	378/478	TS /TSD /TSUS	2			Energy Charge - Bk 1	2,680,505.43	\$	0.09661	\$	258,950.23	\$	0.09664	\$	264,405.06	2.107%	N/A	per kWh	N/A
73									-	\$	-	\$	-	\$	-	\$	-	#DIV/0!			
74	OPL	Off Peak Lighting		OPL /OPLD				Energy Charge - Bk 1	2,273,075.79	\$	0.09220	\$	209,577.59	\$	0.09414	\$	213,987.35	2.104%			
75	OPL	Off Peak Lighting		OPL /OPLD				Customer Charge	1,948.07	\$	25.29	\$	49,266.61	\$	25.82	\$	50,299.08	2.096%			

kWh Tie-Out

8

Lighting Rates

			Tariff Minimum Bills	
Rate Code	Schedule	Sheet	Current	Proposed
EIS/EISNM/EISPG	REIS	2	\$ 36.00	\$ 39.32
TESC	TSESC	1	\$ 858.00	\$ 937.17
TS/TSUS/TSD/TSUD	TS	2	\$ 10.00	\$ 10.21
SALNR/SALR	SAL	3	\$ 0.0375	\$ 0.0474
SALNR/SALR	SAL	3	\$ 19.18	\$ 24.23

Restricted Institutions
(Churches)

Legend

Inputs Tie-outs	Rates	Season	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
	RITODS	Summer	6,483,744	\$ 0.14987	\$ 974,324.07	\$ 0.16141	\$ 1,046,553.31	\$ 0.16141	\$ 1,046,553.31
	RITODS	Winter	7,176,326	\$ 0.13577	\$ 974,324.07	\$ 0.15556	\$ 1,116,380.35	\$ 0.15556	\$ 1,116,380.35
		Total	13,660,071		Current Total Revenue \$ 1,887,706.41	Total Increased Revenue \$ 2,162,933.66		Total Proposed Revenue \$ 2,162,933.66	

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
WKRITODS	3.62%	3.62%	3.62%

Class Summary	Bill Components		Season	Total Determinants	Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Energy		Summer	6,483,744.2847	\$ 913,382.33	14.58%	\$ 1,046,553.31	14.58%	\$ 1,046,553.31
	Energy		Winter	7,176,326.3979	\$ 974,324.07	14.58%	\$ 1,116,380.35	14.58%	\$ 1,116,380.35
	Total			13,660,070.6827	\$ 1,887,706.41	14.58%	\$ 2,162,933.66	14.58%	\$ 2,162,933.66

Energy	Total kWh for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
RITODS	13,660,071	\$ 2,162,933.66	\$ 0.158340
Combined Total	13,660,071	\$ 2,162,933.66	\$ 0.158340

Subset Total Revenue	\$ 1,887,706.41	Subset Increased Revenue	\$ 2,162,933.66	Subset Proposed Revenue	\$ 2,162,933.66
		Percent Change	14.58%		14.58%
Percentage of Total Revenue	100.00%			Percentage of Total Proposed Revenue	100.00%

Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units

Rate Code	Season	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
RITODS	Summer	Energy Charge Weekday Use First - Bk 1 - Summer	11,628	\$ 21.46416	\$ 253,877.22	\$ 24.59363	\$ 290,892.47	\$ 24.59363	\$ 290,892.47
RITODS	Summer	Energy Charge Weekday Use - Bk 1 - Summer	1,994,422	\$ 0.19785	\$ 394,595.41	\$ 0.22670	\$ 452,128.50	\$ 0.22670	\$ 452,128.50
RITODS	Summer	Energy Charge Weekday-Evening Use - Bk 1 - Summer	919,323	\$ 0.07985	\$ 73,407.91	\$ 0.09149	\$ 84,110.77	\$ 0.09149	\$ 84,110.77
RITODS	Summer	Energy Charge Night-Weekend Use - Bk 1 - Summer	3,558,172	\$ 0.05382	\$ 191,500.80	\$ 0.06167	\$ 219,421.58	\$ 0.06167	\$ 219,421.58
RITODS	Winter	Energy Charge Weekday Use First - Bk 1 - Winter	24,047	\$ 21.46416	\$ 516,138.46	\$ 24.59363	\$ 591,391.36	\$ 24.59363	\$ 591,391.36
RITODS	Winter	Energy Charge Weekday Use - Bk 1 - Winter	1,918,152	\$ 0.07985	\$ 153,164.46	\$ 0.09149	\$ 175,495.81	\$ 0.09149	\$ 175,495.81
RITODS	Winter	Energy Charge Weekday-Evening Use - Bk 1 - Winter	895,905	\$ 0.07985	\$ 71,538.00	\$ 0.09149	\$ 81,968.23	\$ 0.09149	\$ 81,968.23
RITODS	Winter	Energy Charge Night-Weekend Use - Bk 1 - Winter	4,338,223	\$ 0.05382	\$ 233,483.15	\$ 0.06167	\$ 267,524.95	\$ 0.06167	\$ 267,524.95

Electric Vehicles
Legend

Inputs

Rates	Season	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
ETS	Summer/Winter	310,147	\$ 0.03437	\$ 10,660.02	\$ 0.03726	\$ 11,556.86	\$ 0.03726	\$ 11,556.86
ETSD	Summer/Winter	410,989	\$ 0.07559	\$ 31,066.08	\$ 0.08195	\$ 33,679.73	\$ 0.08195	\$ 33,679.73
BEV	Summer	1,933,707	\$ 0.17511	\$ 338,604.88	\$ 0.18984	\$ 367,092.40	\$ 0.18984	\$ 367,092.40
BEV	Winter	4,106,683	\$ 0.12416	\$ 509,873.21	\$ 0.13460	\$ 552,769.88	\$ 0.13460	\$ 552,769.88
CCN2 - CCN3	Summer/Winter	311,956	\$ 0.14533	\$ 45,336.70	\$ 0.15756	\$ 49,150.97	\$ 0.15756	\$ 49,150.97
	Total	7,073,482.91	Current Total Revenue	\$ 935,540.88	Total Increased Revenue	\$ 1,014,249.84	Total Proposed Revenue	\$ 1,014,249.84

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
ETS	#REF!	#REF!	#REF!
BEV	#REF!	#REF!	#REF!

Class Summary	Bill Components	Season	Total Determinants		Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Customer Charge		218.4666		\$ 26,561.66	8.41%	\$ 28,796.35	8.41%	\$ 28,796.35
	Facilities		90,626.6094		\$ 235,447.93	8.41%	\$ 255,256.64	8.41%	\$ 255,256.64
	Energy	Summer	2,966,799.5414		\$ 337,811.62	8.41%	\$ 366,232.40	8.41%	\$ 366,232.40
	Energy	Winter	4,106,683.3659		\$ 335,719.67	8.41%	\$ 363,964.44	8.41%	\$ 363,964.44
	Total		7,164,327.9833		\$ 935,540.88	8.41%	\$ 1,014,249.84	8.41%	\$ 1,014,249.84

Energy	Total KWH for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
ETS	310,147.4700	\$ 11,556.86	\$ 0.037262
ETSD	410,989.1399	\$ 33,679.73	\$ 0.081948
BEV	6,040,390.4334	\$ 919,862.28	\$ 0.152285
CCN2 - CCN3	311,955.8640	\$ 49,150.97	\$ 0.157557
Combined Total	7,073,482.9073	\$ 1,014,249.84	\$ 0.143388

Subset Total Revenue	\$ 935,540.88	Subset Increased Revenue	\$ 1,014,249.84	Subset Proposed Revenue	\$ 1,014,249.84
		Percent Change	8.41%		8.41%

Percentage of Total Revenue	100.00%	Percentage of Total Proposed Revenue	100.00%
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Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units

Rate Code	Season	Voltage	Billing Determinants from UI	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
ETS	Summer/Winter		Customer Charge	12,0000	\$ 32.47	\$ 389.64	\$ 35.20	\$ 422.42	\$ 35.20	\$ 422.42
ETS	Summer/Winter		Energy Charge - Off Peak	285,984.5100	\$ 0.02	\$ 6,514.73	\$ 0.02	\$ 7,062.82	\$ 0.02	\$ 7,062.82
ETS	Summer/Winter		Energy Charge - On Peak	24,162.9600	\$ 0.16	\$ 3,755.65	\$ 0.17	\$ 4,071.62	\$ 0.17	\$ 4,071.62
ETSD	Summer/Winter		Customer Charge	12,0000	\$ 32.47	\$ 389.64	\$ 35.20	\$ 422.42	\$ 35.20	\$ 422.42
ETSD	Summer/Winter		Energy Charge - Off Peak	250,309.8905	\$ 0.02	\$ 5,702.06	\$ 0.02	\$ 6,181.79	\$ 0.02	\$ 6,181.79
ETSD	Summer/Winter		Energy Charge - On Peak	160,679.2494	\$ 0.16	\$ 24,974.38	\$ 0.17	\$ 27,075.52	\$ 0.17	\$ 27,075.52
BEV	Summer/Winter		Customer Charge	194.4666	\$ 132.58	\$ 25,782.38	\$ 143.73	\$ 27,951.51	\$ 143.73	\$ 27,951.51
BEV	Summer		Energy Charge - Off Peak - Summer	1,287,792.6816	\$ 0.09	\$ 113,621.95	\$ 0.10	\$ 123,181.19	\$ 0.10	\$ 123,181.19
BEV	Summer		Energy Charge - On Peak - Summer	551,541.8798	\$ 0.25	\$ 136,258.42	\$ 0.27	\$ 147,722.12	\$ 0.27	\$ 147,722.12
BEV	Summer		Energy Charge - Super Off Peak - Summer	94,372.5060	\$	\$ 1,647.74	\$	\$ 1,786.37	\$	\$ 1,786.37
					\$ 0.02		\$ 0.02		\$ 0.02	
BEV	Winter		Energy Charge - Off Peak - Winter	2,732,002.9773	\$ 0.05	\$ 146,435.36	\$ 0.06	\$ 158,755.26	\$ 0.06	\$ 158,755.26
BEV	Winter		Energy Charge - On Peak - Winter	1,159,387.5836	\$ 0.16	\$ 186,429.52	\$ 0.17	\$ 202,114.22	\$ 0.17	\$ 202,114.22
BEV	Winter		Energy Charge - Super Off Peak - Winter	215,292.8050	\$ 0.01	\$ 2,854.78	\$ 0.01	\$ 3,094.96	\$ 0.01	\$ 3,094.96
BEV	Summer/Winter		Facilities Charge - Bk 1	90,626.6094	\$ 2.60	\$ 235,447.93	\$ 2.82	\$ 255,256.64	\$ 2.82	\$ 255,256.64
CCN2 - CCN3	Summer/Winter		Energy Charge - Bk 1	170,638.7920	\$ 0.14	\$ 23,319.50	\$ 0.15	\$ 25,281.41	\$ 0.15	\$ 25,281.41
CCN2 - CCN3	Summer/Winter		Energy Charge - Bk 2	141,317.0720	\$ 0.16	\$ 22,017.20	\$ 0.17	\$ 23,869.55	\$ 0.17	\$ 23,869.55

Interruptible Contract Service

Legend Inputs Tie-outs

	Season	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
ICS	Summer	5,387,788	\$ 0.04572	\$ 246,351.46	\$ 0.04957	\$ 267,077.51	\$ 0.04957	\$ 267,077.51
ICS	Winter	10,775,576	\$ 0.04572	\$ 492,702.93	\$ 0.04957	\$ 534,155.03	\$ 0.04957	\$ 534,155.03
Total		16,163,364	Current Total Revenue	\$ 739,054.39	Total Increased Revenue	\$ 801,232.54	Total Proposed Revenue	\$ 801,232.54

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
	0.00%	0.00%	0.00%

Class Summary	Bill Components	Season	Total Determinants		Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Customer Charge		4.9667		\$ 711.93	8.41%	\$ 771.82	8.41%	\$ 771.82
	Energy	Summer	16,163,364.0000		\$ 738,342.47	8.41%	\$ 800,460.72	8.41%	\$ 800,460.72
	ECA*	Summer/Winter	0.0000		\$ -	0.00%	\$ -	0.00%	\$ -
	Total		16,163,368.9667		\$ 739,054.39	8.41%	\$ 801,232.54	8.41%	\$ 801,232.54

Energy	Total KWH for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
ICS	16,163,364.0000	\$ 801,232.54	\$ 0.049571
Combined Total	16,163,364.0000	\$ 801,232.54	\$ 0.049571

Subset Total Revenue	\$ 739,054.39	Subset Increased Revenue	\$ 801,232.54	Subset Proposed	\$ 801,232.54
		Percent Change	8.41%		

Percentage of Total Revenue	100.00%	Percentage of Total Proposed Revenue	100.00%
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Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units

Rate Code	Season	Voltage	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
ICS	Summer/Winter	All	Customer Charge	4.97	\$ 143.340000	\$ 711.93	\$ 155.399486	\$ 771.82	\$ 155.399486	\$ 771.822625
ICS	Summer/Winter	All	ECA*					\$ -		\$ -
ICS	Summer/Winter	All	Energy Charge - Bk 1	16,163,364.00	\$ 0.045680	\$ 738,342.47	\$ 0.049523	\$ 800,460.72	\$ 0.049523	\$ 800,460.719877

Large Power Service
Legend

Inputs
Tie-outs

Rates	Summer/Winter	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
Secondary	Summer	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Secondary	Winter	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Primary	Summer	0	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -
Primary	Winter	0	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -
Transmission	Summer	60,990,728	\$ 0.04516	\$ 2,754,104.71	\$ 0.04896	\$ 2,985,813.13	\$ 0.04516	\$ 2,754,104.71
Transmission	Winter	121,981,457	\$ 0.04516	\$ 5,508,209.42	\$ 0.04896	\$ 5,971,626.27	\$ 0.04896	\$ 5,971,626.27
	Total	182,972,185	Current Total Revenue	\$ 8,262,314.13	Total Increased Revenue	\$ 8,957,439.40	Total Proposed Revenue	\$ 8,725,730.98

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
Secondary	0.00%	0.00%	0.00%
Primary	#DIV/0!	#DIV/0!	#DIV/0!
Transmission	0.00%	0.00%	-8.41%

Class Summary	Bill Components	Season	Total Determinants	Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Customer Charge		0.0000	\$ 4,279.92	8.41%	\$ 4,640.00	8.41%	\$ 4,640.00
	Demand	Summer	0.0000	\$ 5,767,782.77	8.41%	\$ 6,253,038.05	8.41%	\$ 6,253,038.05
	Demand	Winter	0.0000	\$ -	0.00%	\$ -	0.00%	\$ -
	Energy	Summer	0.0000	\$ 2,490,251.44	8.41%	\$ 2,699,761.35	8.41%	\$ 2,699,761.35
	Energy	Winter	0.0000	\$ -	0.00%	\$ -	0.00%	\$ -
	Total		0.0000	\$ 8,262,314.13	8.41%	\$ 8,957,439.40	8.41%	\$ 8,957,439.40

Energy	Total KWH for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
ILP	0.0000	\$ -	\$ -
ILPSEC	0.0000	\$ -	\$ -
ILPTRN	182,972,185.1790	\$ 8,957,439.40	\$ 0.048955
Combined Total	182,972,185.1790	\$ 8,957,439.40	\$ 0.048955

Subset Total Revenue	\$ 8,262,314.13	Subset Increased Revenue	\$ 8,957,439.40	Subset Proposed Revenue	\$ 8,957,439.40
		Percent Change	8.41%		8.41%

Percentage of Total Revenue	100.00%	Percentage of Total Proposed Revenue	102.66%
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Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units

Rate Code	Season	Voltage	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
ILP	Summer/Winter	ILP Primary	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 386.666531	\$ -	\$ 386.666531	\$ -
ILP	Summer/Winter	ILP Primary	Energy Charge - Bk 1	0.0000	\$ 0.014330	\$ -	\$ 0.015536	\$ -	\$ 0.015536	\$ -
ILP	Summer/Winter	ILP Primary	Demand Charge - Bk 1	0.0000	\$ 16.050000	\$ -	\$ 17.400319	\$ -	\$ 17.400319	\$ -
ILPSLR	Summer/Winter	ILP Primary	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 386.666531	\$ -	\$ 386.666531	\$ -
ILPSLR	Summer/Winter	ILP Primary	Energy Charge - Bk 1	0.0000	\$ 0.014330	\$ -	\$ 0.015536	\$ -	\$ 0.015536	\$ -
ILPSLR	Summer/Winter	ILP Primary	Demand Charge - Bk 1	0.0000	\$ 16.050000	\$ -	\$ 17.400319	\$ -	\$ 17.400319	\$ -
ILPSEC	Summer/Winter	ILP Secondary	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 386.666531	\$ -	\$ 386.666531	\$ -
ILPSEC	Summer/Winter	ILP Secondary	Energy Charge - Bk 1	0.0000	\$ 0.014330	\$ -	\$ 0.015536	\$ -	\$ 0.015536	\$ -
ILPSEC	Summer/Winter	ILP Secondary	Demand Charge - Bk 1	0.0000	\$ 17.188000	\$ -	\$ 18.634061	\$ -	\$ 18.634061	\$ -
ILPSECSLR	Summer/Winter	ILP Secondary	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 386.666531	\$ -	\$ 386.666531	\$ -
ILPSECSLR	Summer/Winter	ILP Secondary	Energy Charge - Bk 1	0.0000	\$ 0.014330	\$ -	\$ 0.015536	\$ -	\$ 0.015536	\$ -
ILPSECSLR	Summer/Winter	ILP Secondary	Demand Charge - Bk 1	0.0000	\$ 17.188000	\$ -	\$ 18.634061	\$ -	\$ 18.634061	\$ -
ILPTRN	Summer/Winter	ILP Transmission	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 386.666531	\$ -	\$ 386.666531	\$ -
ILPTRN	Summer/Winter	ILP Transmission	Energy Charge - Bk 1	0.0000	\$ 0.013610	\$ -	\$ 0.014755	\$ -	\$ 0.014755	\$ -
ILPTRN	Summer/Winter	ILP Transmission	Demand Charge - Bk 1	0.0000	\$ 13.042000	\$ -	\$ 14.139250	\$ -	\$ 14.139250	\$ -
ILPTRNSLR	Summer/Winter	ILP Transmission	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 386.666531	\$ -	\$ 386.666531	\$ -
ILPTRNSLR	Summer/Winter	ILP Transmission	Energy Charge - Bk 1	0.0000	\$ 0.013610	\$ -	\$ 0.014755	\$ -	\$ 0.014755	\$ -
ILPTRNSLR	Summer/Winter	ILP Transmission	Demand Charge - Bk 1	0.0000	\$ 13.042000	\$ -	\$ 14.139250	\$ -	\$ 14.139250	\$ -
ILPTRNPP	Summer/Winter	ILP Transmission	Customer Charge	12.0000	\$ 356.660000	\$ 4,279.92	\$ 386.666531	\$ 4,640.00	\$ 386.666531	\$ 4,640.00
ILPTRNPP	Summer/Winter	ILP Transmission	Energy Charge - Bk 1	182,972,185.1790	\$ 0.013610	\$ 2,490,251.44	\$ 0.014755	\$ 2,699,761.35	\$ 0.014755	\$ 2,699,761.35
ILPTRNPP	Summer/Winter	ILP Transmission	Demand Charge - Bk 1	442,246.8000	\$ 13.042000	\$ 5,767,782.77	\$ 14.139250	\$ 6,253,038.05	\$ 14.139250	\$ 6,253,038.05

Large General Service

Legend

Inputs

Tie-outs

Rates	Season	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
Secondary	Summer	280,347,950	\$ 0.05244	\$ 14,700,207.80	\$ 0.05688	\$ 15,944,995.53	\$ 0.05688	\$ 15,944,995.53
Secondary	Winter	560,695,901	\$ 0.05244	\$ 29,400,415.60	\$ 0.05688	\$ 31,889,991.06	\$ 0.05688	\$ 31,889,991.06
Primary	Summer	842,145,576	\$ 0.04854	\$ 40,873,868.36	\$ 0.05265	\$ 44,334,995.62	\$ 0.05265	\$ 44,334,995.62
Primary	Winter	1,684,291,153	\$ 0.04854	\$ 81,747,736.73	\$ 0.05265	\$ 88,669,991.24	\$ 0.05265	\$ 88,669,991.24
Transmission	Summer	171,001,887	\$ 0.05503	\$ 9,409,756.58	\$ 0.05950	\$ 10,174,376.63	\$ 0.05950	\$ 10,174,376.63
Transmission	Winter	342,003,773	\$ 0.05503	\$ 18,819,513.16	\$ 0.05950	\$ 20,348,753.26	\$ 0.05950	\$ 20,348,753.26
Total		3,880,486,240	Current Total Revenue		Total Increased Revenue		Total Proposed Revenue	
			\$ 194,951,498.23		\$ 211,363,103.34		\$ 211,363,103.34	

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
Secondary	0.00%	0.00%	0.00%
Primary	0.00%	0.00%	0.00%
Transmission	0.00%	0.00%	0.00%

Class Summary	Bill Components	Season	Total Determinants	Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Customer Charge		2,594,1499	\$ 925,229.50	8.43%	\$ 1,003,265.87	8.43%	\$ 1,003,265.87
	Demand	Summer	8,820,314.4948	\$ 138,788,264.99	8.42%	\$ 150,468,255.39	8.42%	\$ 150,468,255.39
	Demand	Winter	0.0000	\$ -	0.00%	\$ -	0.00%	\$ -
	Energy	Summer	3,880,486,239.5123	\$ 55,238,003.74	8.42%	\$ 59,891,582.08	8.42%	\$ 59,891,582.08
	Energy	Winter	0.0000	\$ -	0.00%	\$ -	0.00%	\$ -
	ECA*	Summer/Winter	0.0000	\$ -	0.00%	\$ -	0.00%	\$ -
	Total		3,889,309,148.1570	\$ 194,951,498.23	8.42%	\$ 211,363,103.34	8.42%	\$ 211,363,103.34

Energy	Total KWH for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
LGS	2,526,436,728.8235	\$ 133,004,986.86	\$ 0.052645
LGSSEC	841,043,851.1131	\$ 47,834,986.59	\$ 0.056876
LGSTRN	513,005,659.5757	\$ 30,523,129.90	\$ 0.059499
Combined Total	3,880,486,239.5123	\$ 211,363,103.34	\$ 0.054468

Subset Total Revenue	Subset Increased Revenue	Subset Proposed Revenue
\$ 194,951,498.23	\$ 211,363,103.34	\$ 211,363,103.34
Percent Change		8.42%

Percentage of Total Revenue	Percentage of Total Proposed Revenue
100.00%	100.00%

Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units

Rate Code	Season	Voltage	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
LGS	Summer/Winter	LGS Primary	Customer Charge	1,109,5667	\$ 356.660000	\$ 395,738.06	\$ 386.861341	\$ 429,248.46	\$ 386.861341	\$ 429,248.46
LGS	Summer/Winter	LGS Primary	Energy Charge - Bk 1	1,720,339,400.1201	\$ 0.014330	\$ 24,652,463.60	\$ 0.015543	\$ 26,739,990.85	\$ 0.015543	\$ 26,739,990.85
LGS	Summer/Winter	LGS Primary	Demand Charge - Bk 1	3,622,307.2519	\$ 16.050000	\$ 58,138,031.39	\$ 17.409086	\$ 63,061,057.60	\$ 17.409086	\$ 63,061,057.60
LGSD	Summer/Winter	LGS Primary	Customer Charge	328.5000	\$ 356.660000	\$ 117,162.81	\$ 386.861341	\$ 127,083.95	\$ 386.861341	\$ 127,083.95
LGSD	Summer/Winter	LGS Primary	Energy Charge - Bk 1	729,959,941.9510	\$ 0.014330	\$ 10,460,325.97	\$ 0.015543	\$ 11,346,087.97	\$ 0.015543	\$ 11,346,087.97
LGSD	Summer/Winter	LGS Primary	Demand Charge - Bk 1	1,557,924.3995	\$ 16.050000	\$ 25,004,686.47	\$ 17.409086	\$ 27,122,039.32	\$ 17.409086	\$ 27,122,039.32
LGSP	Summer/Winter	LGS Primary	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 386.861341	\$ -	\$ 386.861341	\$ -
LGSP	Summer/Winter	LGS Primary	Energy Charge - Bk 1	0.0000	\$ 0.014330	\$ -	\$ 0.015543	\$ -	\$ 0.015543	\$ -
LGSP	Summer/Winter	LGS Primary	Demand Charge - Bk 1	0.0000	\$ 16.050000	\$ -	\$ 17.409086	\$ -	\$ 17.409086	\$ -
LGSPPD	Summer/Winter	LGS Primary	Customer Charge	36.0000	\$ 356.660000	\$ 12,839.76	\$ 386.861341	\$ 13,927.01	\$ 386.861341	\$ 13,927.01
LGSPPD	Summer/Winter	LGS Primary	Energy Charge - Bk 1	34,269,339.1700	\$ 0.014330	\$ 491,079.63	\$ 0.015543	\$ 532,663.39	\$ 0.015543	\$ 532,663.39
LGSPPD	Summer/Winter	LGS Primary	Demand Charge - Bk 1	84,123.7245	\$ 16.050000	\$ 1,350,185.78	\$ 17.409086	\$ 1,464,517.13	\$ 17.409086	\$ 1,464,517.13
LGSSLR	Summer/Winter	LGS Primary	Customer Charge	12.0000	\$ 356.660000	\$ 4,279.92	\$ 386.861341	\$ 4,642.34	\$ 386.861341	\$ 4,642.34
LGSSLR	Summer/Winter	LGS Primary	Energy Charge - Bk 1	41,868,047.5825	\$ 0.014330	\$ 599,969.12	\$ 0.015543	\$ 650,773.45	\$ 0.015543	\$ 650,773.45
LGSSLR	Summer/Winter	LGS Primary	Demand Charge - Bk 1	86,906.0797	\$ 16.050000	\$ 1,394,842.58	\$ 17.409086	\$ 1,512,955.39	\$ 17.409086	\$ 1,512,955.39
LGSTA	Summer/Winter	LGS Primary	Customer Charge	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LGSTA	Summer/Winter	LGS Primary	Energy Charge - Bk 1	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LGSTA	Summer/Winter	LGS Primary	Demand Charge - Bk 1	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LGSSEC	Summer/Winter	LGS Secondary	Customer Charge	721.5832	\$ 356.660000	\$ 257,359.86	\$ 386.861341	\$ 279,152.64	\$ 386.861341	\$ 279,152.64
LGSSEC	Summer/Winter	LGS Secondary	Energy Charge - Bk 1	729,766,941.1396	\$ 0.014330	\$ 10,457,560.27	\$ 0.015543	\$ 11,343,088.07	\$ 0.015543	\$ 11,343,088.07
LGSSEC	Summer/Winter	LGS Secondary	Demand Charge - Bk 1	1,578,015.4552	\$ 17.188000	\$ 27,122,929.64	\$ 18.643450	\$ 29,419,651.60	\$ 18.643450	\$ 29,419,651.60
LGSSECC	Summer/Winter	LGS Secondary	Customer Charge	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LGSSECC	Summer/Winter	LGS Secondary	Energy Charge - Bk 1	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LGSSECC	Summer/Winter	LGS Secondary	Demand Charge - Bk 1	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LGSSECD	Summer/Winter	LGS Secondary	Customer Charge	132.0000	\$ 356.660000	\$ 47,079.12	\$ 386.861341	\$ 51,065.70	\$ 386.861341	\$ 51,065.70
LGSSECD	Summer/Winter	LGS Secondary	Energy Charge - Bk 1	111,276,909.9736	\$ 0.014330	\$ 1,594,598.12	\$ 0.015543	\$ 1,729,625.88	\$ 0.015543	\$ 1,729,625.88
LGSSECD	Summer/Winter	LGS Secondary	Demand Charge - Bk 1	268,855.9683	\$ 17.188000	\$ 4,621,096.38	\$ 18.643450	\$ 5,012,402.69	\$ 18.643450	\$ 5,012,402.69
LGSSECSLR	Summer/Winter	LGS Secondary	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 386.861341	\$ -	\$ 386.861341	\$ -
LGSSECSLR	Summer/Winter	LGS Secondary	Energy Charge - Bk 1	0.0000	\$ 0.014330	\$ -	\$ 0.015543	\$ -	\$ 0.015543	\$ -
LGSSECSLR	Summer/Winter	LGS Secondary	Demand Charge - Bk 1	0.0000	\$ 17.188000	\$ -	\$ 18.643450	\$ -	\$ 18.643450	\$ -
LGSTRN	Summer/Winter	LGS Transmission	Customer Charge	218.5000	\$ 356.660000	\$ 77,930.21	\$ 385.641556	\$ 84,262.68	\$ 385.641556	\$ 84,262.68
LGSTRN	Summer/Winter	LGS Transmission	Energy Charge - Bk 1	481,200,070.5283	\$ 0.013610	\$ 6,549,132.96	\$ 0.014716	\$ 7,081,303.83	\$ 0.014716	\$ 7,081,303.83
LGSTRN	Summer/Winter	LGS Transmission	Demand Charge - Bk 1	1,527,207.5421	\$ 13.042000	\$ 19,917,840.76	\$ 14.101770	\$ 21,536,329.01	\$ 14.101770	\$ 21,536,329.01
LGSTRND	Summer/Winter	LGS Transmission	Customer Charge	36.0000	\$ 356.660000	\$ 12,839.76	\$ 385.641556	\$ 13,883.10	\$ 385.641556	\$ 13,883.10
LGSTRND	Summer/Winter	LGS Transmission	Energy Charge - Bk 1	31,805,589.0474	\$ 0.013610	\$ 432,874.07	\$ 0.014716	\$ 468,048.64	\$ 0.014716	\$ 468,048.64
LGSTRND	Summer/Winter	LGS Transmission	Demand Charge - Bk 1	94,974.0826	\$ 13.042000	\$ 1,238,651.99	\$ 14.101770	\$ 1,339,302.64	\$ 14.101770	\$ 1,339,302.64
LGSTRNSLR	Summer/Winter	LGS Transmission	Customer Charge	0.0000	\$ 356.660000	\$ -	\$ 385.641556	\$ -	\$ 385.641556	\$ -
LGSTRNSLR	Summer/Winter	LGS Transmission	Energy Charge - Bk 1	0.0000	\$ 0.013610	\$ -	\$ 0.014716	\$ -	\$ 0.014716	\$ -
LGSTRNSLR	Summer/Winter	LGS Transmission	Demand Charge - Bk 1	0.0000	\$ 13.042000	\$ -	\$ 14.101770	\$ -	\$ 14.101770	\$ -
LGSTRNTA	Summer/Winter	LGS Transmission	Customer Charge	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LGSTRNTA	Summer/Winter	LGS Transmission	Energy Charge - Bk 1	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LGSTRNTA	Summer/Winter	LGS Transmission	Demand Charge - Bk 1	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Large Tire Manufacturers

Legend Inputs Tie-outs

	Summer/Winter	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
	Summer/Winter	25,457,996	\$ 0.18813	\$ 4,789,406.02	\$ 0.20396	\$ 5,192,348.48	\$ 0.20396	\$ 5,192,348.48
	Total	25,457,996	Current Total Revenue	\$ 4,789,406.02	Total Increased Revenue	\$ 5,192,348.48	Total Proposed Revenue	\$ 5,192,348.48

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
	100.00%	100.00%	100.00%

Class Summary	Bill Components	Season	Total Determinants		Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Demand	Summer	251,116.2105		\$ 4,309,792.53	8.41%	\$ 4,672,384.14	8.41%	\$ 4,672,384.14
	Demand	Winter	0.0000		\$ -	0.00%	\$ -	0.00%	\$ -
	Energy	Summer	25,457,995.8000		\$ 479,613.49	8.41%	\$ 519,964.35	8.41%	\$ 519,964.35
	Energy	Winter	0.0000		\$ -	0.00%	\$ -	0.00%	\$ -
	Total		25,709,112.0105		\$ 4,789,406.02	8.41%	\$ 5,192,348.48	8.41%	\$ 5,192,348.48

Energy	Total KWH for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
LTM	25,457,995.8000	\$ 4,789,406.02	\$ 0.188130
Combined Total	25,457,995.8000	\$ 4,789,406.02	\$ 0.188130

Subset Total Revenue	\$ 4,789,406.02	Subset Increased Revenue	\$ 5,192,348.48	Subset Proposed Revenue	\$ 5,192,348.48
		Percent Change	8.41%		8.41%
Percentage of Total Revenue	100.00%			Percentage of Total Proposed Revenue	100.00%

Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units

Rate Code	Season	Voltage	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
LTM	Summer/Winter		Demand Charge - Bk 1	251,116.2105	\$ 17.162542	\$ 4,309,792.53	\$ 18.606462	\$ 4,672,384.14	\$ 18.606462	\$ 4,672,384.14
LTM	Summer/Winter		Energy Charge - Bk 1	25,457,995.8000	\$ 0.018839	\$ 479,613.49	\$ 0.020424	\$ 519,964.35	\$ 0.020424	\$ 519,964.35

Medium General Service

Legend Inputs Tie-outs

	Summer/Winter	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
All Voltages	Summer	879,713.482	\$ 0.06206	\$ 54,598,079.68	\$ 0.06695	\$ 58,898,927.22	\$ 0.06695	\$ 58,898,927.22
All Voltages	Winter	1,463,056.402	\$ 0.06750	\$ 98,762,565.03	\$ 0.07338	\$ 107,364,260.11	\$ 0.07338	\$ 107,364,260.11
	Total	2,342,769.884		Current Total Revenue \$ 153,360,644.71		Total Increased Revenue \$ 166,263,187.33		Total Proposed Revenue \$ 166,263,187.33

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
All Voltages	-8.77%	-9.61%	-9.61%

Class Summary	Bill Components	Season	Total Determinants		Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Customer Charge		16,543.8830		\$ 2,179,987.46	11.96%	\$ 2,440,719.05	11.96%	\$ 2,440,719.05
	Demand	Summer	6,629,053.4447		\$ 119,124,090.40	10.61%	\$ 131,765,901.43	10.61%	\$ 131,765,901.43
	Demand	Winter	0.0000		\$ -	0.00%	\$ -	0.00%	\$ -
	Energy	Summer	879,713,481.8097		\$ 14,163,387.06	0.00%	\$ 14,163,387.06	0.00%	\$ 14,163,387.06
	Energy	Winter	1,463,056,401.8942		\$ 17,893,179.80	0.00%	\$ 17,893,179.80	0.00%	\$ 17,893,179.80
	Total		2,349,415,481.0316		\$ 153,360,644.71	8.41%	\$ 166,263,187.33	8.41%	\$ 166,263,187.33

Energy	Total KWH for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
MGS	2,178,720.251.9512	\$ 154,921,748.50	\$ 0.071107
MGSD	151,094.688.2997	\$ 10,270,313.74	\$ 0.067973
MGSSLR	0.0000	\$ -	\$ -
MGSTA	0.0000	\$ -	\$ -
MGSNM	7,545,818.6121	\$ 580,955.22	\$ 0.076990
MGSPG	5,409,124.8409	\$ 490,169.87	\$ 0.090619
Combined Total	2,342,769.883.7039	\$ 166,263,187.33	\$ 0.070969

Subset Total Revenue	\$ 153,360,644.71	Subset Increased Revenue	\$ 166,263,187.33	Subset Proposed Revenue	\$ 166,263,187.33
		Percent Change	8.41%		8.41%

Percentage of Total Revenue	100.00%	Percentage of Total Proposed Revenue	100.00%
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Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units

Rate Code	Season	Voltage	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
MGS	Summer/Winter	All Voltages	Customer Charge	15,600.9829	\$ 131.770000	\$ 2,055,741.52	\$ 147.530000	\$ 2,301,613.01	\$ 147.530000	\$ 2,301,613.01
MGS	Summer/Winter	All Voltages	Demand Charge - Bk 1	6,178,167.0624	\$ 17.970000	\$ 111,021,662.11	\$ 19.877031	\$ 122,803,618.79	\$ 19.877031	\$ 122,803,618.79
MGS	Summer	All Voltages	Energy Charge - Bk 1 - Summer	819,319,902.7782	\$ 0.016100	\$ 13,191,050.43	\$ 0.016100	\$ 13,191,050.43	\$ 0.016100	\$ 13,191,050.43
MGS	Winter	All Voltages	Energy Charge - Bk 1 - Winter	1,359,400,349.1730	\$ 0.012230	\$ 16,625,466.27	\$ 0.012230	\$ 16,625,466.27	\$ 0.012230	\$ 16,625,466.27
MGSD	Summer/Winter	All Voltages	Customer Charge	802.5000	\$ 131.770000	\$ 105,745.43	\$ 147.530000	\$ 118,392.83	\$ 147.530000	\$ 118,392.83
MGSD	Summer/Winter	All Voltages	Demand Charge - Bk 1	406,899.6186	\$ 17.970000	\$ 7,311,986.15	\$ 19.877031	\$ 8,087,956.37	\$ 19.877031	\$ 8,087,956.37
MGSD	Summer	All Voltages	Energy Charge - Bk 1 - Summer	55,833,723.2652	\$ 0.016100	\$ 898,922.94	\$ 0.016100	\$ 898,922.94	\$ 0.016100	\$ 898,922.94
MGSD	Winter	All Voltages	Energy Charge - Bk 1 - Winter	95,260,965.0346	\$ 0.012230	\$ 1,165,041.60	\$ 0.012230	\$ 1,165,041.60	\$ 0.012230	\$ 1,165,041.60
MGSSLR	Summer/Winter	All Voltages	Customer Charge	0.0000	\$ 131.770000	\$ -	\$ 147.530000	\$ -	\$ 147.530000	\$ -
MGSSLR	Summer/Winter	All Voltages	Demand Charge - Bk 1	0.0000	\$ 17.970000	\$ -	\$ 19.877031	\$ -	\$ 19.877031	\$ -
MGSSLR	Summer	All Voltages	Energy Charge - Bk 1 - Summer	0.0000	\$ 0.016100	\$ -	\$ 0.016100	\$ -	\$ 0.016100	\$ -
MGSSLR	Winter	All Voltages	Energy Charge - Bk 1 - Winter	0.0000	\$ 0.012230	\$ -	\$ 0.012230	\$ -	\$ 0.012230	\$ -
MGSTA	Summer/Winter	All Voltages	Customer Charge	0.0000	\$ 131.770000	\$ -	\$ 147.530000	\$ -	\$ 147.530000	\$ -
MGSTA	Summer/Winter	All Voltages	Demand Charge - Bk 1	0.0000	\$ 17.970000	\$ -	\$ 19.877031	\$ -	\$ 19.877031	\$ -
MGSTA	Summer	All Voltages	Energy Charge - Bk 1 - Summer	0.0000	\$ 0.016100	\$ -	\$ 0.016100	\$ -	\$ 0.016100	\$ -
MGSTA	Winter	All Voltages	Energy Charge - Bk 1 - Winter	0.0000	\$ 0.012230	\$ -	\$ 0.012230	\$ -	\$ 0.012230	\$ -
MGSNM	Summer/Winter	All Voltages	Customer Charge	87.0666	\$ 131.770000	\$ 11,472.76	\$ 147.530000	\$ 12,844.93	\$ 147.530000	\$ 12,844.93
MGSNM	Summer/Winter	All Voltages	Demand Charge - Bk 1	23,380.9986	\$ 17.970000	\$ 420,156.55	\$ 19.877031	\$ 464,744.84	\$ 19.877031	\$ 464,744.84
MGSNM	Summer	All Voltages	Energy Charge - Bk 1 - Summer	2,863,072.9338	\$ 0.016100	\$ 46,095.47	\$ 0.016100	\$ 46,095.47	\$ 0.016100	\$ 46,095.47
MGSNM	Winter	All Voltages	Energy Charge - Bk 1 - Winter	4,682,745.6783	\$ 0.012230	\$ 57,269.98	\$ 0.012230	\$ 57,269.98	\$ 0.012230	\$ 57,269.98
MGSPG	Summer/Winter	All Voltages	Customer Charge	53.3335	\$ 131.770000	\$ 7,027.76	\$ 147.530000	\$ 7,868.29	\$ 147.530000	\$ 7,868.29
MGSPG	Summer/Winter	All Voltages	Demand Charge - Bk 1	20,605.7651	\$ 17.970000	\$ 370,285.60	\$ 19.877031	\$ 409,581.43	\$ 19.877031	\$ 409,581.43
MGSPG	Summer	All Voltages	Energy Charge - Bk 1 - Summer	1,696,782.8326	\$ 0.016100	\$ 27,318.20	\$ 0.016100	\$ 27,318.20	\$ 0.016100	\$ 27,318.20
MGSPG	Winter	All Voltages	Energy Charge - Bk 1 - Winter	3,712,342.0084	\$ 0.012230	\$ 45,401.94	\$ 0.012230	\$ 45,401.94	\$ 0.012230	\$ 45,401.94

Residential Service

Legend

Inputs

Tie-outs

Grouped Rate Codes	Summer/Winter	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
RS	Summer	2,809,504.206	\$ 0.09866	\$ 277,174,801.46	\$ 0.10824	\$ 304,096,590.46	\$ 0.10824	\$ 304,096,590.46
RS	Winter	3,630,969.025	\$ 0.09344	\$ 361,095,460.85	\$ 0.10889	\$ 395,355,204.84	\$ 0.10889	\$ 395,355,204.84
RSSLR	Summer	1,951,582	\$ 0.10027	\$ 195,690.51	\$ 0.10996	\$ 214,591.98	\$ 0.10996	\$ 214,591.98
RSSLR	Winter	2,497,671	\$ 0.10264	\$ 256,352.19	\$ 0.11230	\$ 280,500.17	\$ 0.11230	\$ 280,500.17
RSPK	Summer	0	\$ 0.16446	\$ (0.00)	\$ 0.18109	\$ (0.00)	\$ 0.18109	\$ (0.00)
RSPK	Winter	0	\$ 0.04670	\$ (0.00)	\$ 0.05143	\$ (0.00)	\$ 0.05143	\$ (0.00)
RSMU	Summer	37,939	\$ 0.08670	\$ 3,289.24	\$ 0.09535	\$ 3,617.67	\$ 0.09535	\$ 3,617.67
RSMU	Winter	28,128	\$ 0.09181	\$ 2,582.51	\$ 0.10080	\$ 2,835.26	\$ 0.10080	\$ 2,835.26
RSRCV	Summer	139,657	\$ 0.08359	\$ 11,673.77	\$ 0.09204	\$ 12,854.30	\$ 0.09204	\$ 12,854.30
RSRCV	Winter	279,313	\$ 0.08359	\$ 23,347.54	\$ 0.09204	\$ 25,708.59	\$ 0.09204	\$ 25,708.59
RPER	Summer	100,949	\$ 0.20105	\$ 20,295.30	\$ 0.22136	\$ 22,347.69	\$ 0.22136	\$ 22,347.69
RPER	Winter	201,898	\$ 0.14914	\$ 30,110.85	\$ 0.16422	\$ 33,155.85	\$ 0.16422	\$ 33,155.85
REV	Summer	73,087	\$ 0.19778	\$ 14,455.18	\$ 0.21778	\$ 15,916.98	\$ 0.21778	\$ 15,916.98
REV	Winter	146,174	\$ 0.14952	\$ 21,855.22	\$ 0.16464	\$ 24,065.36	\$ 0.16464	\$ 24,065.36
TOU	Summer	4,939,781	\$ 0.09568	\$ 472,561.48	\$ 0.10495	\$ 518,317.48	\$ 0.10495	\$ 518,317.48
TOU	Winter	9,807,062	\$ 0.08863	\$ 869,198.02	\$ 0.09718	\$ 953,033.10	\$ 0.09718	\$ 953,033.10
TOU2	Summer	816,977	\$ 0.10193	\$ 83,271.98	\$ 0.11174	\$ 91,288.03	\$ 0.11174	\$ 91,288.03
TOU2	Winter	682,366	\$ 0.09451	\$ 64,487.83	\$ 0.10347	\$ 70,604.31	\$ 0.10347	\$ 70,604.31
Total		6,462,073,815	Current Total Revenue	\$ 640,302,434.93	Total Increased Revenue	\$ 701,720,632.06	Total Proposed Revenue	\$ 701,720,632.06

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
WKRS	-0.80%	-0.60%	-0.60%
WKRSRK	71.60%	71.60%	71.60%
WKRSRCV	0.00%	0.00%	0.00%
WKRRP	25.82%	25.82%	25.82%
WKREV	24.40%	24.40%	-51.18%
WKTOU	7.37%	7.40%	-83.87%

Class Summary	Bill Components	Season	Total Determinants	Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Customer Charge		7,558,107.6995	\$ 107,703,034.72	7.02%	\$ 115,261,583.53	7.02%	\$ 115,261,583.53
	Energy	Summer	2,817,249,485.0013	\$ 242,026,812.03	10.11%	\$ 266,502,108.05	10.11%	\$ 266,502,108.05
	Energy	Winter	3,643,883,252.5356	\$ 290,458,560.53	10.11%	\$ 319,831,584.09	10.11%	\$ 319,831,584.09
	Energy	Summer/Winter	941,077,214.6	\$ 96,686.75	10.11%	\$ 106,464.33	10.11%	\$ 106,464.33
	Demand	Summer	1,306,8630	\$ 9,444.70	10.11%	\$ 10,399.81	10.11%	\$ 10,399.81
	Demand	Winter	973,7705	\$ 1,354.51	10.11%	\$ 1,491.49	10.11%	\$ 1,491.49
	Total		6,469,634,203.0845	\$ 640,295,893.23	9.59%	\$ 701,713,631.29	9.59%	\$ 701,713,631.29

Energy	Total KWH for rate code	Subset Til Rev	Price Per KWH for only filtered revenue
RS	6,444,887,551	\$ 699,953,340.38	\$ 0.108606
RSPK	0	\$ (0.00)	\$ 0.107541
RSRCV	418,970	\$ 39,562.89	\$ 0.092042
RPER	302,847	\$ 55,503.53	\$ 0.183273
REV	219,260	\$ 39,982.34	\$ 0.182351
TOU	16,245,186	\$ 1,626,242.15	\$ 0.100106
Combined Total	6,462,073,815	\$ 701,713,631.29	\$ 0.108590

Subset Total Revenue		Subset Increased Revenue		Subset Proposed Revenue	
	\$ 640,295,893.23		\$ 701,713,631.29		\$ 701,713,631.29
		Percent Change 9.59%		Percent Change 9.59%	
Percentage of Total Revenue 100.00%				Percentage of Total Proposed Revenue 100.00%	

Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units										
Rate Code	Season	Usage	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
RS	Summer/Winter	Standard	Customer Charge	7,535,837,1490	14.25	\$ 107,385,679.37	\$ 15.25	\$ 114,921,516.52	\$ 15.25	\$ 114,921,516.52
RS	Summer	Standard	Energy Charge - Bk 1 - Summer	1,118,711,284,0257	\$ 0.082880	\$ 92,718,791.22	\$ 0.091261	\$ 102,095,107.19	\$ 0.091261	\$ 102,095,107.19
RS	Summer	Standard	Energy Charge - Bk 2 - Summer	693,381,648,8275	\$ 0.082880	\$ 57,467,471.05	\$ 0.091261	\$ 63,278,948.53	\$ 0.091261	\$ 63,278,948.53
RS	Summer	Standard	Energy Charge - Bk 3 - Summer	997,411,273,3890	\$ 0.091430	\$ 91,193,312.73	\$ 0.100676	\$ 100,415,362.57	\$ 0.100676	\$ 100,415,362.57
RS	Winter	Standard	Energy Charge - Bk 1 - Winter	2,068,569,381,5942	\$ 0.082880	\$ 171,443,030.35	\$ 0.091261	\$ 188,780,443.85	\$ 0.091261	\$ 188,780,443.85
RS	Winter	Standard	Energy Charge - Bk 2 - Winter	804,973,196,2233	\$ 0.082880	\$ 66,716,178.50	\$ 0.091261	\$ 73,462,944.30	\$ 0.091261	\$ 73,462,944.30
RS	Winter	Standard	Energy Charge - Bk 3 - Winter	757,325,447,7912	\$ 0.067750	\$ 51,309,799.09	\$ 0.074601	\$ 56,497,472.34	\$ 0.074601	\$ 56,497,472.34
RSSLR	Summer/Winter	Standard	Customer Charge	6,040,1167	14.25	\$ 86,071.66	\$ 15.25	\$ 92,111.78	\$ 15.25	\$ 92,111.78
RSSLR	Summer	Standard	Energy Charge - Bk 1 - Summer	856,620,4243	\$ 0.082880	\$ 70,996.70	\$ 0.091261	\$ 78,176.34	\$ 0.091261	\$ 78,176.34
RSSLR	Summer	Standard	Energy Charge - Bk 2 - Summer	480,590,1560	\$ 0.082880	\$ 39,831.31	\$ 0.091261	\$ 43,859.31	\$ 0.091261	\$ 43,859.31
RSSLR	Summer	Standard	Energy Charge - Bk 3 - Summer	614,370,9916	\$ 0.091430	\$ 56,171.94	\$ 0.100676	\$ 61,852.40	\$ 0.100676	\$ 61,852.40
RSSLR	Winter	Standard	Energy Charge - Bk 1 - Winter	1,440,623,2524	\$ 0.082880	\$ 119,398.86	\$ 0.091261	\$ 131,473.23	\$ 0.091261	\$ 131,473.23
RSSLR	Winter	Standard	Energy Charge - Bk 2 - Winter	525,925,7862	\$ 0.082880	\$ 43,588.73	\$ 0.091261	\$ 47,996.70	\$ 0.091261	\$ 47,996.70
RSSLR	Winter	Standard	Energy Charge - Bk 3 - Winter	531,121,7953	\$ 0.067750	\$ 35,983.50	\$ 0.074601	\$ 39,622.38	\$ 0.074601	\$ 39,622.38
RSMU	Summer/Winter	Standard	Customer Charge	28,6000	14.25	\$ 407.55	\$ 15.25	\$ 436.15	\$ 15.25	\$ 436.15
RSMU	Summer	Standard	Energy Charge - Bk 1 - Summer	31,225,9512	\$ 0.082880	\$ 2,588.01	\$ 0.091261	\$ 2,849.72	\$ 0.091261	\$ 2,849.72
RSMU	Summer	Standard	Energy Charge - Bk 2 - Summer	5,659,7793	\$ 0.082880	\$ 469.08	\$ 0.091261	\$ 516.52	\$ 0.091261	\$ 516.52
RSMU	Summer	Standard	Energy Charge - Bk 3 - Summer	1,053,3221	\$ 0.091430	\$ 96.31	\$ 0.100676	\$ 106.04	\$ 0.100676	\$ 106.04
RSMU	Winter	Standard	Energy Charge - Bk 1 - Winter	23,800,3316	\$ 0.082880	\$ 1,972.57	\$ 0.091261	\$ 2,172.05	\$ 0.091261	\$ 2,172.05
RSMU	Winter	Standard	Energy Charge - Bk 2 - Winter	2,978,0073	\$ 0.082880	\$ 248.82	\$ 0.091261	\$ 271.78	\$ 0.091261	\$ 271.78
RSMU	Winter	Standard	Energy Charge - Bk 3 - Winter	1,349,4018	\$ 0.067750	\$ 91.42	\$ 0.074601	\$ 100.67	\$ 0.074601	\$ 100.67
RSPK	Summer/Winter	Peak Mgmt	Customer Charge	0.0000	14.250000	\$ 0.0000	\$ 15.691051	\$ 15.691051	\$ 15.691051	\$ 15.691051
RSPK	Summer	Peak Mgmt	Energy Charge - Bk 1 - Summer	0.0000	\$ 0.103830	\$ (0.00)	\$ 0.114330	\$ (0.00)	\$ 0.114330	\$ (0.00)
RSPK	Summer	Peak Mgmt	Demand Charge - Bk 1 - Summer	0.0000	\$ 7.227000	\$ (0.00)	\$ 7.957840	\$ (0.00)	\$ 7.957840	\$ (0.00)
RSPK	Winter	Peak Mgmt	Energy Charge - Bk 1 - Winter	0.0000	\$ 0.038450	\$ (0.00)	\$ 0.040136	\$ (0.00)	\$ 0.040136	\$ (0.00)
RSPK	Winter	Peak Mgmt	Demand Charge - Bk 1 - Winter	0.0000	\$ 1.391000	\$ (0.00)	\$ 1.53	\$ (0.00)	\$ 1.531667	\$ (0.00)
RSRCV	Summer/Winter	Conservation	Customer Charge	812,3328	14.25	\$ 11,575.74	\$ 15.69	\$ 12,746.36	\$ 15.691051	\$ 12,746.36
RSRCV	Summer/Winter	Conservation	Energy Charge - Bk 1	418,970,1652	\$ 0.055960	\$ 23,445.57	\$ 0.06	\$ 25,816.54	\$ 0.061619	\$ 25,816.54
RPER	Summer/Winter	Peak Efficiency	Customer Charge	108,4335	\$ 14.250000	\$ 1,545.18	\$ 15.69	\$ 1,701.44	\$ 15.691051	\$ 1,701.44
RPER	Summer/Winter	Peak Efficiency	Energy Charge - Bk 1	302,846,5788	\$ 0.140280	\$ 42,483.32	\$ 0.15	\$ 46,778.50	\$ 0.154468	\$ 46,778.50
RPER	Summer	Peak Efficiency	Demand Charge - Bk 1 - Summer	777,5192	\$ 7.227000	\$ 5,619.13	\$ 7.96	\$ 6,187.37	\$ 7.957840	\$ 6,187.37
RPER	Winter	Peak Efficiency	Demand Charge - Bk 1 - Winter	545,3036	\$ 1.391000	\$ 758.52	\$ 1.53	\$ 835.22	\$ 1.531667	\$ 835.22
REV	Summer/Winter	Electric Vehicle	Customer Charge	79,3668	\$ 14.250000	\$ 1,130.98	\$ 15.69	\$ 1,245.35	\$ 15.691051	\$ 1,245.35
REV	Summer/Winter	Electric Vehicle	Energy Charge - Bk 1	219,260,4706	\$ 0.140280	\$ 30,757.86	\$ 0.15	\$ 33,868.29	\$ 0.154468	\$ 33,868.29
REV	Summer	Electric Vehicle	Demand Charge - Bk 1 - Summer	529,3438	\$ 7.227000	\$ 3,825.57	\$ 7.96	\$ 4,212.43	\$ 7.957840	\$ 4,212.43
REV	Winter	Electric Vehicle	Demand Charge - Bk 1 - Winter	428,4669	\$ 1.391000	\$ 596.00	\$ 1.53	\$ 656.27	\$ 1.531667	\$ 656.27
TOU	Summer/Winter	TOU	Customer Charge	13,824,5007	14.25	\$ 196,999.13	\$ 15.25	\$ 210,823.64	\$ 15.25	\$ 210,823.64
TOU	Summer	TOU	Energy Charge - Off Peak - Summer	3,319,682,3785	\$ 0.037900	\$ 112,836.00	\$ 0.037427	\$ 124,246.70	\$ 0.037427	\$ 124,246.70
TOU	Summer	TOU	Energy Charge - On Peak - Summer	1,126,135,9232	\$ 0.233900	\$ 267,907.52	\$ 0.261958	\$ 295,000.04	\$ 0.261958	\$ 295,000.04
TOU	Summer	TOU	Energy Charge - Intermediate Peak - Summer	276,507,8957	\$ 0.067970	\$ 18,794.24	\$ 0.074844	\$ 20,694.84	\$ 0.074844	\$ 20,694.84
TOU	Summer	TOU	Energy Charge - Super Off Peak - Summer	216,455,8872	\$ 0.033990	\$ 7,357.34	\$ 0.037427	\$ 8,101.36	\$ 0.037427	\$ 8,101.36
TOU	Winter	TOU	Energy Charge - Intermediate Peak - Winter	0.0000	\$ 0.0000	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
TOU	Winter	TOU	Energy Charge - Off Peak - Winter	6,279,389,3572	\$ 0.069430	\$ 379,463.50	\$ 0.066541	\$ 417,837.27	\$ 0.066541	\$ 417,837.27
TOU	Winter	TOU	Energy Charge - On Peak - Winter	1,368,838,8799	\$ 0.211520	\$ 293,767.20	\$ 0.232910	\$ 323,474.81	\$ 0.232910	\$ 323,474.81
TOU	Winter	TOU	Energy Charge - Super Off Peak - Winter	2,138,834,0452	\$ 0.030220	\$ 64,635.56	\$ 0.033276	\$ 71,171.93	\$ 0.033276	\$ 71,171.93
TOU2	Summer/Winter	TOU2	Customer Charge	1,377,2000	\$ 14.250000	\$ 19,625.10	\$ 15.250000	\$ 21,002.30	\$ 15.250000	\$ 21,002.30
TOU2	Summer	TOU2	Energy Charge - Off Peak - Summer	702,462,5000	\$ 0.066500	\$ 42,498.98	\$ 0.066618	\$ 46,796.75	\$ 0.066618	\$ 46,796.75
TOU2	Summer	TOU2	Energy Charge - On Peak - Summer	114,514,4900	\$ 0.241800	\$ 27,689.59	\$ 0.266852	\$ 30,489.74	\$ 0.266852	\$ 30,489.74
TOU2	Winter	TOU2	Energy Charge - Off Peak - Winter	547,405,0300	\$ 0.083600	\$ 45,763.06	\$ 0.092054	\$ 50,390.91	\$ 0.092054	\$ 50,390.91
TOU2	Winter	TOU2	Energy Charge - Super Off Peak - Winter	134,961,0400	\$ 0.041800	\$ 5,641.37	\$ 0.046027	\$ 6,211.86	\$ 0.046027	\$ 6,211.86

Residential Distributed
Generation Service
Legend

Inputs
Tie-outs

Grouped Rate Codes	Summer/Winter	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
RSNM	Summer	2,060,601	\$ 0.10406	\$ 214,424.62	\$ 0.11402	\$ 234,951.69	\$ 0.11402	\$ 234,951.69
RSNM	Winter	3,614,039	\$ 0.09763	\$ 352,838.05	\$ 0.10588	\$ 386,206.53	\$ 0.10588	\$ 386,206.53
RSPG	Summer	178,653	\$ 0.09474	\$ 16,825.92	\$ 0.10412	\$ 18,600.83	\$ 0.10412	\$ 18,600.83
RSPG	Winter	356,753	\$ 0.07857	\$ 28,386.06	\$ 0.08741	\$ 31,183.13	\$ 0.08741	\$ 31,183.13
RSPKNNM	Summer	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSPKNNM	Winter	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSPKPG	Summer	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSPKPG	Winter	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSRCVNM	Summer	0	\$ -	\$ 4.75	\$ -	\$ 5.08	\$ -	\$ 5.08
RSRCVNM	Winter	0	\$ -	\$ 9.50	\$ -	\$ 10.17	\$ -	\$ 10.17
RPERNM	Summer	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RPERNM	Winter	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
REVMN	Summer	3,942	\$ 0.16493	\$ 650.15	\$ 0.18836	\$ 742.49	\$ 0.18836	\$ 742.49
REVMN	Winter	1	\$ 39,759.74	\$ 49.48	\$ 43,339.45	\$ 53.93	\$ 43,339.45	\$ 53.93
RSDDGNM	Summer	11,057,543	\$ 0.11089	\$ 1,226,115.68	\$ 0.12130	\$ 1,341,234.49	\$ 0.12130	\$ 1,341,234.49
RSDDGNM	Winter	19,212,688	\$ 0.10805	\$ 2,075,985.70	\$ 0.11806	\$ 2,268,174.96	\$ 0.11806	\$ 2,268,174.96
RD	Summer	3,417,649	\$ 0.21155	\$ 722,991.23	\$ 0.23058	\$ 789,038.20	\$ 0.23058	\$ 789,038.20
RD	Winter	41,926,977	\$ 0.05458	\$ 2,288,213.52	\$ 0.05971	\$ 2,503,479.25	\$ 0.05971	\$ 2,503,479.25
RDNM	Summer	7,578	\$ 0.46884	\$ 3,552.89	\$ 0.50897	\$ 3,856.96	\$ 0.50897	\$ 3,856.96
RDNM	Winter	152,284	\$ 0.07529	\$ 11,464.85	\$ 0.08217	\$ 12,513.83	\$ 0.08217	\$ 12,513.83
RDPG	Summer	220	\$ 0.40537	\$ 89.07	\$ 0.43900	\$ 96.46	\$ 0.43900	\$ 96.46
RDPG	Winter	2,477	\$ 0.09747	\$ 241.46	\$ 0.10603	\$ 262.65	\$ 0.10603	\$ 262.65
Current Total					Total Increased		Total Proposed	
Total		81,991,306	Revenue	\$ 6,941,944.03	Revenue	\$ 7,589,410.76	Revenue	\$ 7,589,410.76

Class Summary	Bill Components	Season	Total Determinants	Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Customer Charge	Summer	123,126,896.3	\$ 1,889,972.42	7.25%	\$ 1,889,972.42		\$ 1,889,972.42
	Energy	Summer	16,726,186,079.9	\$ 1,488,411.76	10.11%	\$ 1,638,956.33	10.11%	\$ 1,638,956.33
	Energy	Winter	65,265,118,580.2	\$ 3,340,582.29	10.11%	\$ 3,678,403.29	10.11%	\$ 3,678,403.29
	Energy	Summer/Winter	0.0000		0.00%			
	Demand	Summer	15,020,336.9	\$ 108,597.04	10.11%	\$ 119,579.06	10.11%	\$ 119,579.06
	Demand	Winter	173,465,054.8	\$ 241,116.43	10.11%	\$ 265,499.66	10.11%	\$ 265,499.66
Total			82,303,525,948.0	\$ 6,941,944.03	9.33%	\$ 7,589,410.76	9.33%	\$ 7,589,410.76

Energy	Total KWH for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
RSNM	5,674,640	\$ 621,159.22	\$ 0.109462
RSPG	535,406	\$ -49,783.96	\$ 0.092984
RSPKNNM	0	\$ -	\$ -
RSPKPG	0	\$ -	\$ #DIV/0!
RSRCVNM	0	\$ 15.25	\$ #DIV/0!
RPERNM	0	\$ -	\$ #DIV/0!
REVMN	3,942	\$ 796.43	\$ 0.202039
RSDDGNM	30,270,131	\$ 3,609,409.45	\$ 0.119240
RD	45,507,181	\$ 3,306,247.45	\$ 0.092564
Combined Total	81,991,305	\$ 7,589,411	\$ 0.092564

Subset Total Revenue	Subset Increased Revenue	Subset Proposed Revenue
\$ 6,941,944.03	\$ 7,589,410.76	\$ 7,589,410.76
	Percent Change 9.33%	9.33%
Percentage of Total Revenue 100.00%		Percentage of Total Proposed Revenue 100.00%

Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units										
Rate Code	Season	Usage	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
RSNM	Summer/Winter	Standard	Customer Charge	7,869	\$ 14.25	\$ 112,138.01	\$ 15.25	\$ 120,007.35	\$ 15.25	\$ 120,007.35
RSNM	Summer	Standard	Energy Charge - Bk 1 - Summer	882,918	\$ 0.082880	\$ 73,176.28	\$ 0.091261	\$ 80,576.33	\$ 0.091261	\$ 80,576.33
RSNM	Summer	Standard	Energy Charge - Bk 2 - Summer	445,208	\$ 0.082880	\$ 36,898.84	\$ 0.091261	\$ 40,630.28	\$ 0.091261	\$ 40,630.28
RSNM	Summer	Standard	Energy Charge - Bk 3 - Summer	732,475	\$ 0.091430	\$ 66,970.17	\$ 0.100676	\$ 73,742.62	\$ 0.100676	\$ 73,742.62
RSNM	Winter	Standard	Energy Charge - Bk 1 - Winter	1,510,348	\$ 0.082880	\$ 125,177.62	\$ 0.091261	\$ 137,636.38	\$ 0.091261	\$ 137,636.38
RSNM	Winter	Standard	Energy Charge - Bk 2 - Winter	685,901	\$ 0.082880	\$ 56,847.49	\$ 0.091261	\$ 62,596.27	\$ 0.091261	\$ 62,596.27
RSNM	Winter	Standard	Energy Charge - Bk 3 - Winter	1,417,790	\$ 0.087750	\$ 125,055.26	\$ 0.074601	\$ 105,768.99	\$ 0.074601	\$ 105,768.99
RSPG	Summer/Winter	Standard	Customer Charge	250	\$ 14.25	\$ 3,562.50	\$ 15.25	\$ 3,812.50	\$ 15.25	\$ 3,812.50
RSPG	Summer	Standard	Energy Charge - Bk 1 - Summer	40,954	\$ 0.082880	\$ 3,394.23	\$ 0.091261	\$ 3,737,477.97	\$ 0.091261	\$ 3,737,477.97
RSPG	Summer	Standard	Energy Charge - Bk 2 - Summer	28,737	\$ 0.082880	\$ 2,381.70	\$ 0.091261	\$ 2,622,559.62	\$ 0.091261	\$ 2,622,559.62
RSPG	Summer	Standard	Energy Charge - Bk 3 - Summer	169,963	\$ 0.091430	\$ 9,862.49	\$ 0.100676	\$ 10,969,856.04	\$ 0.100676	\$ 10,969,856.04
RSPG	Winter	Standard	Energy Charge - Bk 1 - Winter	79,713	\$ 0.082880	\$ 6,606.59	\$ 0.091261	\$ 7,274,688.11	\$ 0.091261	\$ 7,274,688.11
RSPG	Winter	Standard	Energy Charge - Bk 2 - Winter	41,869	\$ 0.082880	\$ 3,478.40	\$ 0.091261	\$ 3,830,160.00	\$ 0.091261	\$ 3,830,160.00
RSPG	Winter	Standard	Energy Charge - Bk 3 - Winter	235,071	\$ 0.087750	\$ 15,926.07	\$ 0.074601	\$ 17,536,619.06	\$ 0.074601	\$ 17,536,619.06
RSPKNNM	Summer/Winter	Peak Mgmt	Customer Charge	0	\$ 14.25	\$ -	\$ 15.25	\$ -	\$ 15.25	\$ -
RSPKNNM	Summer	Peak Mgmt	Energy Charge - Bk 1 - Summer	0	\$ 0.103830	\$ -	\$ 0.11	\$ -	\$ 0.11	\$ -
RSPKNNM	Summer	Peak Mgmt	Demand Charge - Bk 1 - Summer	0	\$ 7.230000	\$ -	\$ 7.96	\$ -	\$ 7.96	\$ -
RSPKNNM	Winter	Peak Mgmt	Energy Charge - Bk 1 - Winter	0	\$ 0.036451	\$ -	\$ 0.04	\$ -	\$ 0.04	\$ -
RSPKNNM	Winter	Peak Mgmt	Demand Charge - Bk 1 - Winter	0	\$ 1.390000	\$ -	\$ 1.53	\$ -	\$ 1.53	\$ -
RSPKPG	Summer/Winter	Peak Mgmt	Customer Charge	0	\$ 14.25	\$ -	\$ 15.25	\$ -	\$ 15.25	\$ -
RSPKPG	Summer	Peak Mgmt	Energy Charge - Bk 1 - Summer	0	\$ 0.103830	\$ -	\$ 0.11	\$ -	\$ 0.11	\$ -
RSPKPG	Summer	Peak Mgmt	Demand Charge - Bk 1 - Summer	0	\$ 7.230000	\$ -	\$ 7.96	\$ -	\$ 7.96	\$ -
RSPKPG	Winter	Peak Mgmt	Energy Charge - Bk 1 - Winter	0	\$ 0.036451	\$ -	\$ 0.04	\$ -	\$ 0.04	\$ -
RSPKPG	Winter	Peak Mgmt	Demand Charge - Bk 1 - Winter	0	\$ 1.390000	\$ -	\$ 1.53	\$ -	\$ 1.53	\$ -
RSRCVNM	Summer/Winter	Conservation	Customer Charge	1	\$ 14.25	\$ 14.25	\$ 15.25	\$ 15.25	\$ 15.25	\$ 15.25
RSRCVNM	Summer	Conservation	Energy Charge - Bk 1	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RPERNM	Summer/Winter	Peak Efficiency	Customer Charge	0	\$ 14.25	\$ -	\$ 15.25	\$ -	\$ 15.25	\$ -
RPERNM	Summer	Peak Efficiency	Energy Charge - Bk 1	0	\$ 0.140281	\$ -	\$ 0.16	\$ -	\$ 0.16	\$ -
RPERNM	Summer	Peak Efficiency	Demand Charge - Bk 1 - Summer	0	\$ 7.230000	\$ -	\$ 7.96	\$ -	\$ 7.96	\$ -
RPERNM	Winter	Peak Efficiency	Demand Charge - Bk 1 - Winter	0	\$ 1.390000	\$ -	\$ 1.53	\$ -	\$ 1.53	\$ -
REVMN	Summer/Winter	Electric Vehicle	Customer Charge	2	\$ 14.25	\$ 26.60	\$ 15.25	\$ 28.47	\$ 15.25	\$ 28.47
REVMN	Summer	Electric Vehicle	Energy Charge - Bk 1	3,942	\$ 0.140281	\$ 552.98	\$ 0.16	\$ 635.77	\$ 0.16	\$ 635.77
REVMN	Summer	Electric Vehicle	Demand Charge - Bk 1 - Summer	12	\$ 7.230000	\$ 86.30	\$ 7.96	\$ 97.23	\$ 7.96	\$ 97.23
REVMN	Winter	Electric Vehicle	Demand Charge - Bk 1 - Winter	23	\$ 1.390000	\$ 31.75	\$ 1.53	\$ 34.96	\$ 1.53	\$ 34.96
RSDDGNM	Summer/Winter	Distributed Gen	Customer Charge	60,359	\$ 14.25	\$ 860,118.76	\$ 15.25	\$ 920,477.97	\$ 15.25	\$ 920,477.97
RSDDGNM	Summer	Distributed Gen	Energy Charge - Bk 1 - Summer	5,950,839	\$ 0.082880	\$ 493,206.51	\$ 0.091261	\$ 543,081.60	\$ 0.091261	\$ 543,081.60
RSDDGNM	Summer	Distributed Gen	Energy Charge - Bk 2 - Summer	2,421,294	\$ 0.082880	\$ 200,678.86	\$ 0.091261	\$ 220,970.59	\$ 0.091261	\$ 220,970.59
RSDDGNM	Summer	Distributed Gen	Energy Charge - Bk 3 - Summer	2,685,410	\$ 0.091430	\$ 245,527.05	\$ 0.100676	\$ 270,356.32	\$ 0.100676	\$ 270,356.32
RSDDGNM	Winter	Distributed Gen	Energy Charge - Bk 1 - Winter	9,721,068	\$ 0.082880	\$ 805,682.11	\$ 0.091261	\$ 887,157.83	\$ 0.091261	\$ 887,157.83
RSDDGNM	Winter	Distributed Gen	Energy Charge - Bk 2 - Winter	3,558,532	\$ 0.082880	\$ 294,931.14	\$ 0.091261	\$ 324,756.46	\$ 0.091261	\$ 324,756.46
RSDDGNM	Winter	Distributed Gen	Energy Charge - Bk 3 - Winter	5,932,988	\$ 0.087750	\$ 501,959.93	\$ 0.074601	\$ 442,608.69	\$ 0.074601	\$ 442,608.69
RD	Summer/Winter	Demand	Customer Charge	14,888	\$ 14.250000	\$ 212,167.50	\$ 15.250000	\$ 225,250.00	\$ 15.250000	\$ 225,250.00
RD	Summer	Demand	Energy Charge - Bk 1 - Summer	3,417,649	\$ 0.103830	\$ 354,856.00	\$ 0.114330	\$ 390,741.31	\$ 0.114330	\$ 390,741.31
RD	Winter	Demand	Energy Charge - Bk 1 - Winter	41,926,977	\$ 0.036451	\$ 1,528,276.47	\$ 0.040137	\$ 1,682,825.54	\$ 0.040137	\$ 1,682,825.54
RD	Summer	Demand	Energy Charge - Bk 1 - Summer	14,870	\$ 7.230000	\$ 107,512.69	\$ 7.961144	\$ 118,385.06	\$ 7.961144	\$ 118,385.06
RD	Winter	Demand	Demand Charge - Bk 1 - Winter	171,721	\$ 1.390000	\$ 238,691.99	\$ 1.530566	\$ 262,830.05	\$ 1.530566	\$ 262,830.05
RDNM	Summer/Winter	Demand	Customer Charge	378	\$ 14.250000	\$ 5,352.06	\$ 15.25	\$ 5,727.64	\$ 15.25	\$ 5,727.64
RDNM	Summer	Demand	Energy Charge - Bk 1 - Summer	7,578	\$ 0.103830	\$ 786.40	\$ 0.11	\$ 866.40	\$ 0.11	\$ 866.40
RDNM	Winter	Demand	Energy Charge - Bk 1 - Winter	152,284	\$ 0.036451	\$ 5,550.89	\$ 0.04	\$ 6,112.23	\$ 0.04	\$ 6,112.23
RDNM	Summer	Demand	Demand Charge - Bk 1 - Summer	136	\$ 7.230000	\$ 982.04	\$ 7.96	\$ 1,081.35	\$ 7.96	\$ 1,081.35
RDNM	Winter	Demand	Demand Charge - Bk 1 - Winter	1,688	\$ 1.390000	\$ 2,346.02	\$ 1.53	\$ 2,583.27	\$ 1.53	\$ 2,583.27
RDPG	Summer/Winter	Demand	Customer Charge	11	\$ 14.250000	\$ 156.75	\$ 15.25	\$ 167.75	\$ 15.25	\$ 167.75
RDPG	Summer	Demand	Energy Charge - Bk 1 - Summer	220	\$ 0.103830	\$ 22.81	\$ 0.11	\$ 25.12	\$ 0.11	\$ 25.12
RDPG	Winter	Demand	Energy Charge - Bk 1 - Winter	2,477	\$ 0.036451	\$ 90.30	\$ 0.04	\$ 99.43	\$ 0.04	\$ 99.43
RDPG	Summer	Demand	Demand Charge - Bk 1 - Summer	2	\$ 7.230000	\$ 14.00	\$ 7.96	\$ 15.42	\$ 7.96	\$ 15.42
RDPG	Winter	Demand	Demand Charge - Bk 1 - Winter	34	\$ 1.390000	\$ 46.67	\$ 1.53	\$ 51.39	\$ 1.53	\$ 51.39

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
WKRS	6.18%	6.28%	6.28%
WKRSBK	16.02%	16.05%	16.05%
WKRSRCV	0.00%	0.00%	0.00%
WKRSRPER	#DIV/0!	#DIV/0!	#DIV/0!
WKRSREV	#DIV/0!	#DIV/0!	-100.00%
WKRSDDGNM	#DIV/0!	#DIV/0!	#DIV/0!

Schools

Legend

Inputs

Tie-outs

Rates	Summer/Winter	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenues	\$ per kWh - Proposed	Proposed Revenues
Restricted Schools	Summer	108,213,777	\$ 0.06483	\$ 7,015,061.40	\$ 0.07081	\$ 7,662,368.06	\$ 0.07081	\$ 7,662,368.06
Restricted Schools	Winter	3,458	\$ 32.48000	\$ 112,326.29	\$ 35.47705	\$ 122,691.06	\$ 35.47705	\$ 122,691.06
Restricted Schools w/Space Heat	Summer	14,082,878	\$ 0.06566	\$ 924,747.41	\$ 0.07172	\$ 1,010,077.41	\$ 0.07172	\$ 1,010,077.41
Restricted Schools w/Space Heat	Winter	8,481,983	\$ 0.05761	\$ 488,653.25	\$ 0.06293	\$ 533,743.16	\$ 0.06293	\$ 533,743.16
Restricted Educational	Summer	100,610,269	\$ 0.06337	\$ 6,375,583.56	\$ 0.06922	\$ 6,963,883.15	\$ 0.06922	\$ 6,963,883.15
Restricted Educational	Winter	152,741,176	\$ 0.05281	\$ 8,066,971.30	\$ 0.05769	\$ 8,811,341.73	\$ 0.05769	\$ 8,811,341.73
Electric School and Church	Summer	2,510,851	\$ 0.07098	\$ 178,220.20	\$ 0.07753	\$ 194,665.26	\$ 0.07753	\$ 194,665.26
Electric School and Church	Winter	4,630,441	\$ 0.05841	\$ 270,464.09	\$ 0.06380	\$ 295,420.85	\$ 0.06380	\$ 295,420.85
Standard Educational	Summer	75,706,676	\$ 0.06276	\$ 4,751,184.54	\$ 0.06655	\$ 5,189,594.59	\$ 0.06655	\$ 5,189,594.59
Standard Educational	Winter	148,263,547	\$ 0.06303	\$ 9,344,586.17	\$ 0.06884	\$ 10,206,847.04	\$ 0.06884	\$ 10,206,847.04
Total		615,245,032		Current Total Revenue \$ 37,527,798.20		Total Increased Revenue \$ 40,990,632.30		Total Proposed Revenue \$ 40,990,632.30

Cost of summer rates over winter rates	Original	Increased Revenues	Proposed Revenues
Restricted Schools	-50003.39%	-50003.39%	-50003.39%
Restricted Schools w/Space Heat	12.27%	12.27%	12.27%
Restricted Educational	16.68%	16.68%	16.68%
Electric School and Church	17.71%	17.71%	17.71%
Standard Educational	-0.43%	-0.43%	-0.43%

Class Summary	Bill Components	Season	Total Determinants	Current Revenue	Percent Change	Increased Revenues	Percent Change	Proposed Revenues
	Customer Charge		17,412.4162	\$ 565,555.28	9.23%	\$ 617,741.23	9.23%	\$ 617,741.23
	Energy	Summer	226,988,859.4140	\$ 14,413,917.59	9.23%	\$ 15,743,945.13	9.23%	\$ 15,743,945.13
	Energy	Winter	165,849,470.5034	\$ 8,691,965.73	9.23%	\$ 9,494,006.79	9.23%	\$ 9,494,006.79
	Energy	Summer/Winter	221,573,007.7967	\$ 6,124,277.84	9.23%	\$ 6,689,388.58	9.23%	\$ 6,689,388.58
	Demand	Summer	3,750.3267	\$ 35,361.83	9.23%	\$ 38,624.80	9.23%	\$ 38,624.80
	Demand	Winter	0.0000	\$ -	0.00%	\$ -	0.00%	\$ -
	Demand	Summer/Winter	816,281.6681	\$ 7,696,719.85	9.23%	\$ 8,406,925.76	9.23%	\$ 8,406,925.76
	Total		615,248,782.1251	\$ 37,527,798.20	9.23%	\$ 40,990,632.30	9.23%	\$ 40,990,632.30

Energy	Total KWH for rate code	Subset Ttl Rev	Price Per KWH for only filtered revenue
PSRSTD	108,153,654	\$ -	\$ -
PSRSHI	22,564,334	\$ -	\$ -
EIS	253,345,777	\$ -	\$ -
TESC	7,141,292	\$ -	\$ -
SES	223,147,886	\$ -	\$ -
Combined Total	614,352,943	\$ -	\$ -

Subset Total Revenue	Subset Increased Revenue	Subset Proposed Revenue
\$ 37,527,798.20	\$ 40,990,632.30	\$ 40,990,632.30
	Percent Change 9.23%	9.23%

Percentage of Total Revenue	Percentage of Total Proposed Revenue
100.00%	100.00%

Determinants below are based on -----> Weather Normalization - Customer Annualization - Current Rates Units

Rate Code	Season	Usage	Charges	Billing Determinants	Current Rate	Current Revenue	Increased Rates	Increased Revenue	Proposed Rates	Proposed Revenue
PSRSTD	Summer/Winter	Restricted Schools	Customer Charge	5,166,0326	\$ 32.48	\$ 167,792.74	\$ 35.48	\$ 183,275.62	\$ 35.48	\$ 183,275.62
PSRSTD	Summer	Restricted Schools	Energy Charge - Bk 1	43,849,754.5535	\$ 0.076080	\$ 3,336,089.33	\$ 0.083100	\$ 3,643,923.10	\$ 0.083100	\$ 3,643,923.10
PSRSTD	Summer	Restricted Schools	Energy Charge - Bk 2	64,303,899.2566	\$ 0.056270	\$ 3,618,380.41	\$ 0.061462	\$ 3,952,262.27	\$ 0.061462	\$ 3,952,262.27
PSRSNM	Summer/Winter	Restricted Schools	Customer Charge	21.4499	\$ 32.48	\$ 696.69	\$ 35.48	\$ 760.98	\$ 35.48	\$ 760.98
PSRSNM	Summer	Restricted Schools	Energy Charge - Bk 1	57,680,8632	\$ 0.076080	\$ 4,388.36	\$ 0.083100	\$ 4,793.29	\$ 0.083100	\$ 4,793.29
PSRSNM	Summer	Restricted Schools	Energy Charge - Bk 2	713.6559	\$ 0.056270	\$ 40.16	\$ 0.061462	\$ 43.86	\$ 0.061462	\$ 43.86
PSRSHI	Summer/Winter	Restricted Schools w/Space Heat	Customer Charge	526.1002	\$ 32.48	\$ 17,087.73	\$ 35.48	\$ 18,664.49	\$ 35.48	\$ 18,664.49
PSRSHI	Summer	Restricted Schools w/Space Heat	Energy Charge - Bk 1	6,391,612.0373	\$ 0.076080	\$ 486,273.84	\$ 0.083100	\$ 531,144.20	\$ 0.083100	\$ 531,144.20
PSRSHI	Summer	Restricted Schools w/Space Heat	Energy Charge - Bk 2	7,691,090.4080	\$ 0.056270	\$ 432,777.66	\$ 0.061462	\$ 472,711.71	\$ 0.061462	\$ 472,711.71
PSRSHI	Winter	Restricted Schools w/Space Heat	Energy Charge Space Heat - Winter	8,481,631.9160	\$ 0.056270	\$ 477,261.43	\$ 0.061462	\$ 521,300.17	\$ 0.061462	\$ 521,300.17
EIS	Summer/Winter	Restricted Educational	Customer Charge	5,631.9999	\$ 32.48	\$ 182,927.36	\$ 35.48	\$ 199,806.77	\$ 35.48	\$ 199,806.77
EIS	Summer	Restricted Educational	Energy Charge - Bk 1 - Summer	53,362,034.9917	\$ 0.058810	\$ 3,136,221.28	\$ 0.064237	\$ 3,427,797.01	\$ 0.064237	\$ 3,427,797.01
EIS	Summer	Restricted Educational	Energy Charge - Bk 2 - Summer	28,289,919.0066	\$ 0.066480	\$ 1,880,713.82	\$ 0.072614	\$ 2,054,254.50	\$ 0.072614	\$ 2,054,254.50
EIS	Summer	Restricted Educational	Energy Charge - Bk 3 - Summer	17,813,513.3354	\$ 0.068590	\$ 1,221,828.88	\$ 0.074919	\$ 1,334,571.72	\$ 0.074919	\$ 1,334,571.72
EIS	Winter	Restricted Educational	Energy Charge - Bk 1 - Winter	91,710,776.2798	\$ 0.058810	\$ 5,393,510.75	\$ 0.064237	\$ 5,891,190.71	\$ 0.064237	\$ 5,891,190.71
EIS	Winter	Restricted Educational	Energy Charge - Bk 2 - Winter	37,268,075.0743	\$ 0.046260	\$ 1,724,021.15	\$ 0.050529	\$ 1,883,103.21	\$ 0.050529	\$ 1,883,103.21
EIS	Winter	Restricted Educational	Energy Charge - Bk 3 - Winter	22,094,837.3996	\$ 0.033550	\$ 741,281.79	\$ 0.036646	\$ 809,682.71	\$ 0.036646	\$ 809,682.71
EISNM	Summer/Winter	Restricted Educational	Customer Charge	36.0000	\$ 32.48	\$ 1,169.28	\$ 35.48	\$ 1,277.17	\$ 35.48	\$ 1,277.17
EISNM	Summer	Restricted Educational	Energy Charge - Bk 1 - Summer	377,973.4617	\$ 0.058810	\$ 22,228.62	\$ 0.064237	\$ 24,279.74	\$ 0.064237	\$ 24,279.74
EISNM	Summer	Restricted Educational	Energy Charge - Bk 2 - Summer	588,511.8644	\$ 0.066480	\$ 39,124.27	\$ 0.072614	\$ 42,734.42	\$ 0.072614	\$ 42,734.42
EISNM	Summer	Restricted Educational	Energy Charge - Bk 3 - Summer	176,427.3675	\$ 0.068590	\$ 12,101.15	\$ 0.074919	\$ 13,217.77	\$ 0.074919	\$ 13,217.77
EISNM	Winter	Restricted Educational	Energy Charge - Bk 1 - Winter	678,476.6675	\$ 0.058810	\$ 39,901.21	\$ 0.064237	\$ 43,583.05	\$ 0.064237	\$ 43,583.05
EISNM	Winter	Restricted Educational	Energy Charge - Bk 2 - Winter	981,178.1371	\$ 0.046260	\$ 45,389.30	\$ 0.050529	\$ 49,577.55	\$ 0.050529	\$ 49,577.55
EISNM	Winter	Restricted Educational	Energy Charge - Bk 3 - Winter	4,053.5536	\$ 0.033550	\$ 136.00	\$ 0.036646	\$ 148.55	\$ 0.036646	\$ 148.55
EISPG	Summer/Winter	Restricted Educational	Customer Charge	0.0000	\$ 32.48	\$ -	\$ 35.48	\$ -	\$ 35.48	\$ -
EISPG	Summer	Restricted Educational	Energy Charge - Bk 1 - Summer	0.0000	\$ 0.058810	\$ -	\$ 0.064237	\$ -	\$ 0.064237	\$ -
EISPG	Summer	Restricted Educational	Energy Charge - Bk 2 - Summer	0.0000	\$ 0.066480	\$ -	\$ 0.072614	\$ -	\$ 0.072614	\$ -
EISPG	Summer	Restricted Educational	Energy Charge - Bk 3 - Summer	0.0000	\$ 0.068590	\$ -	\$ 0.074919	\$ -	\$ 0.074919	\$ -
EISPG	Winter	Restricted Educational	Energy Charge - Bk 1 - Winter	0.0000	\$ 0.058810	\$ -	\$ 0.064237	\$ -	\$ 0.064237	\$ -
EISPG	Winter	Restricted Educational	Energy Charge - Bk 2 - Winter	0.0000	\$ 0.046260	\$ -	\$ 0.050529	\$ -	\$ 0.050529	\$ -
EISPG	Winter	Restricted Educational	Energy Charge - Bk 3 - Winter	0.0000	\$ 0.033550	\$ -	\$ 0.036646	\$ -	\$ 0.036646	\$ -
TESC	Summer/Winter	Electric School and Church	Customer Charge	0.0000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TESC	Summer	Electric School and Church	Energy Charge - Bk 1 - Summer	2,510,850.8802	\$ 0.070980	\$ 178,220.20	\$ 0.077530	\$ 194,665.26	\$ 0.077530	\$ 194,665.26
TESC	Winter	Electric School and Church	Energy Charge - Bk 1 - Winter	4,630,441.4754	\$ 0.058410	\$ 270,464.09	\$ 0.063800	\$ 295,420.85	\$ 0.063800	\$ 295,420.85
SES	Summer/Winter	Standard Educational	Customer Charge	5,056.4335	\$ 32.48	\$ 164,232.96	\$ 35.48	\$ 179,387.37	\$ 35.48	\$ 179,387.37
SES	Summer/Winter	Standard Educational	Energy Charge - Bk 1	170,523,393.9083	\$ 0.027640	\$ 4,713,266.61	\$ 0.030190	\$ 5,148,177.82	\$ 0.030190	\$ 5,148,177.82
SES	Summer/Winter	Standard Educational	Demand Charge - Bk 1	636,374.3254	\$ 9.43	\$ 6,000,373.51	\$ 10.30	\$ 6,554,051.03	\$ 10.30	\$ 6,554,051.03
SESD	Summer/Winter	Standard Educational	Customer Charge	423.6000	\$ 32.48	\$ 26,750.53	\$ 35.48	\$ 29,218.90	\$ 35.48	\$ 29,218.90
SESD	Summer/Winter	Standard Educational	Energy Charge - Bk 1	35,728,076.5280	\$ 0.027640	\$ 987,524.04	\$ 0.030190	\$ 1,078,646.67	\$ 0.030190	\$ 1,078,646.67
SESD	Summer/Winter	Standard Educational	Demand Charge - Bk 1	129,721.5269	\$ 9.43	\$ 1,223,144.28	\$ 10.30	\$ 1,336,008.50	\$ 10.30	\$ 1,336,008.50
SESNM	Summer/Winter	Standard Educational	Customer Charge	138.8001	\$ 32.48	\$ 4,508.23	\$ 35.48	\$ 4,924.22	\$ 35.48	\$ 4,924.22
SESNM	Summer/Winter	Standard Educational	Energy Charge - Bk 1	15,321,537.3605	\$ 0.027640	\$ 423,487.29	\$ 0.030190	\$ 462,564.09	\$ 0.030190	\$ 462,564.09
SESNM	Summer/Winter	Standard Educational	Demand Charge - Bk 1	50,185.6159	\$ 9.43	\$ 473,202.06	\$ 10.30	\$ 516,866.23	\$ 10.30	\$ 516,866.23
SESNMD	Summer/Winter	Standard Educational	Customer Charge	12.0000	\$ 32.48	\$ 389.76	\$ 35.48	\$ 425.72	\$ 35.48	\$ 425.72
SESNMD	Summer	Standard Educational	Energy Charge - Bk 1	1,574,877.7320	\$ 0.027640	\$ 43,529.62	\$ 0.030190	\$ 47,546.27	\$ 0.030190	\$ 47,546.27
SESNMD	Summer	Standard Educational	Demand Charge - Bk 1	3,750.3267	\$ 9.43	\$ 35,361.83	\$ 10.30	\$ 38,624.80	\$ 10.30	\$ 38,624.80
SESSLR	Summer/Winter	Standard Educational	Customer Charge	0.0000	\$ 32.48	\$ -	\$ 35.48	\$ -	\$ 35.48	\$ -
SESSLR	Summer	Standard Educational	Energy Charge - Bk 1	0.0000	\$ 0.027640	\$ -	\$ 0.030190	\$ -	\$ 0.030190	\$ -
SESSLR	Summer	Standard Educational	Demand Charge - Bk 1	0.0000	\$ 9.43	\$ -	\$ 10.30	\$ -	\$ 10.30	\$ -

Small General Service

Line Item	Season	Summer/Winter	Total kWh	\$ per kWh - Current	Current Revenue	\$ per kWh - Increased	Increased Revenue	\$ per kWh - Proposed	Proposed Revenue
General	Summer		1,141,427.133	0.06882	\$ 78,515,497.70	0.06823	\$ 77,872,805.49	0.06823	\$ 77,872,805.49
General	Winter		2,252,253.250	0.07193	\$ 161,912,277.01	0.06861	\$ 153,807,972.70	0.06861	\$ 153,807,972.70
Recreational Lighting	Summer		126,814	0.01372	\$ 1,740.29	0.01240	\$ 1,572.40	0.01240	\$ 1,572.40
Recreational Lighting	Winter		271,435	0.01214	\$ 3,294.46	0.01120	\$ 3,035.79	0.01120	\$ 3,035.79
Unwired	Summer		158,023	0.05192	\$ 8,185.80	0.05040	\$ 7,963.11	0.05040	\$ 7,963.11
Unwired	Winter		29,007	0.05192	\$ 1,507.25	0.04848	\$ 1,395.42	0.04848	\$ 1,395.42
Church Option	Summer		31,469	0.10659	\$ 3,357.34	0.11207	\$ 3,528.12	0.11207	\$ 3,528.12
Church Option	Winter		6,200	0.10659	\$ 662.45	0.10904	\$ 676.47	0.10904	\$ 676.47
Church Option	Summer		0	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -
Church Option	Winter		0	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -
Church Option	Summer		14,146,764	0.02659	\$ 375,149.00	0.02653	\$ 374,431.49	0.02653	\$ 374,431.49
Church Option	Winter		26,250,454	0.01557	\$ 408,884.84	0.01553	\$ 408,884.84	0.01553	\$ 408,884.84
Off Peak	Summer		308,003	0.08803	\$ 27,107.35	0.08792	\$ 27,107.35	0.08792	\$ 27,107.35
Off Peak	Winter		1,074,981	0.08777	\$ 94,358.33	0.08762	\$ 94,358.33	0.08762	\$ 94,358.33
Off Peak	Summer		1,074,981	0.08777	\$ 94,358.33	0.08762	\$ 94,358.33	0.08762	\$ 94,358.33
Off Peak	Winter		4,708,003	0.12410	\$ 584,629.17	0.12370	\$ 582,129.17	0.12370	\$ 582,129.17
Total			3,476,127,223		\$ 292,233,650.67		\$ 287,612,313.18		\$ 287,612,313.18

Class Summary	BS Components	Season	Total Dependencies	Current Revenue	Percent Change	Increased Revenue	Percent Change	Proposed Revenue	Percent Change
Customer Charge	Summer		1,609,203.67	\$ 27,079,206.51	8.08%	\$ 25,430,001.01	8.08%	\$ 25,430,001.01	8.08%
Customer Charge	Winter		3,851,208.49	\$ 30,772,493.24	8.08%	\$ 28,929,803.23	8.08%	\$ 28,929,803.23	8.08%
Unwired	Summer		6,191,488.44	\$ 36,439,497.43	8.08%	\$ 33,126,398.47	8.08%	\$ 33,126,398.47	8.08%
Unwired	Winter		3,476,127,223.25	\$ 198,602,467.68	8.08%	\$ 182,108,530.77	8.08%	\$ 182,108,530.77	8.08%
Energy	Summer		0.000	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Energy	Winter		0.000	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Total			3,486,238,317.46	\$ 292,233,650.67	8.08%	\$ 287,612,313.18	8.08%	\$ 287,612,313.18	8.08%

Energy	Total kWh for rate	System Tariff	Price Per kWh for only billed revenue	Subst Total Revenue	Subst Increased Revenue	Subst Proposed Revenue
SOB	3,340,468,263.814	\$ 313,726,878.79	\$ 0.093916	\$ 292,233,650.67	\$ 317,612,313.18	\$ 317,612,313.18
SOBLR	22,824,327.4	\$ 7,430.08	\$ 0.325725	\$ -	\$ 4,486	\$ 4,486
SOBLR	384,304,436.1	\$ 145,269.54	\$ 0.378070	\$ -	\$ -	\$ -
SOBLR	11,363,855.1	\$ 11,363.82	\$ 0.111707	\$ -	\$ -	\$ -
SOBLR	1,000.0	\$ -	\$ -	\$ -	\$ -	\$ -
SOBLR	41,208,785.477	\$ 2,489,273.39	\$ 0.060300	\$ -	\$ -	\$ -
SOBLR	1,418,230.000	\$ 26,250.78	\$ 0.063200	\$ -	\$ -	\$ -
SOBLR	7,003,363.971	\$ 1,110,981.13	\$ 0.158801	\$ -	\$ -	\$ -
Continued Total	3,360,916,189.481	\$ 317,612,313.18	\$ 0.093916	\$ -	\$ -	\$ -

Departments below are based on ----- Weather Normalization - Customer Annuatization - Current Rates Units

Rate Code	Season	Type	Changes	Billing Departments	Current Revenue	Current Revenue	Increased Revenue	Increased Revenue	Proposed Rates	Proposed Revenue
SOBLR	Summer/Winter	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer/Winter	General	Energy Charge - Bk 1 - Summer	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Energy Charge - Bk 2	67,588,126.3	53,452,884.49	53,452,884.49	6.36	56,144,884.49	56,144,884.49	56,144,884.49
SOBLR	Summer/Winter	General	Customer Charge	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Summer - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Summer	General	Demand Charge - Winter - Bk 1	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26,958,001.01	26,958,001.01
SOBLR	Winter	General	Demand Charge - Bk 1 - Winter	1,609,203.67	25,430,001.01	25,430,001.01	10.36	26,958,001.01	26	

Rate Code	Component	Billing Determinants
SGS	Customer Charge	1,024,057
SGS	Demand Charge - Summer - Blk 1	-
SGS	Demand Charge - Bk 1 - Summer	3,752,381
SGS	Demand Charge - Winter - Blk 1	-
SGS	Demand Charge - Bk 1 - Winter	5,993,599
SGS	Energy Charge - Bk 1	677,505,126
SGS	Energy Charge - Bk 2	2,662,941,134
SGSO	- Bk 1	-
SGSO	Energy Charge - Bk 1 - Summer	-
SGSO	Energy Charge - Bk 2 - Summer	-
SGSO	Energy Charge - Bk 1 - Winter	-
SGSO	Energy Charge - Bk 2 - Winter	-
SGSO	Demand Charge - Bk 1 - Summer	-
SGSO	Demand Charge - Bk 1	-
SGSO	Demand Charge - Bk 1 - Winter	-
SGSO	Demand Charge - Off Peak	-
SGSOD	- Bk 1	-
SGSOD	Energy Charge - Bk 1 - Summer	-
SGSOD	Energy Charge - Bk 2 - Summer	-
SGSOD	Energy Charge - Bk 1 - Winter	-
SGSOD	Energy Charge - Bk 2 - Winter	-
SGSOD	Demand Charge - Bk 1 - Summer	-
SGSOD	Demand Charge - Bk 1	-
SGSOD	Demand Charge - Bk 1 - Winter	-
SGSOD	Demand Charge - Off Peak	-
SGSSLR	Customer Charge	136
SGSSLR	Demand Charge - Summer - Blk 1	-
SGSSLR	Demand Charge - Bk 1 - Summer	694
SGSSLR	Demand Charge - Winter - Blk 1	-
SGSSLR	Demand Charge - Bk 1 - Winter	828
SGSSLR	Energy Charge - Bk 1	96,794
SGSSLR	Energy Charge - Bk 2	184,771
SGSNM	Customer Charge	3,218
SGSNM	Demand Charge - Summer - Blk 1	-
SGSNM	Demand Charge - Bk 1 - Summer	33,403
SGSNM	Demand Charge - Winter - Blk 1	-
SGSNM	Demand Charge - Bk 1 - Winter	63,808
SGSNM	Energy Charge - Bk 1	2,454,202
SGSNM	Energy Charge - Bk 2	21,232,681
SGSNMO	- Bk 1	-
SGSNMO	Energy Charge - Bk 1 - Summer	-
SGSNMO	Energy Charge - Bk 2 - Summer	-
SGSNMO	Energy Charge - Bk 1 - Winter	-
SGSNMO	Energy Charge - Bk 2 - Winter	-
SGSNMO	Demand Charge - Bk 1 - Summer	-
SGSNMO	Demand Charge - Bk 1	-
SGSNMO	Demand Charge - Bk 1 - Winter	-
SGSNMO	Demand Charge - Off Peak	-
SGSNMD	Customer Charge	72
SGSNMD	Demand Charge - Summer - Blk 1	-
SGSNMD	Demand Charge - Bk 1 - Summer	1,397
SGSNMD	Demand Charge - Winter - Blk 1	-
SGSNMD	Demand Charge - Bk 1 - Winter	3,057
SGSNMD	Energy Charge - Bk 1	83,240
SGSNMD	Energy Charge - Bk 2	1,098,557
SGSPG	Customer Charge	104
SGSPG	Demand Charge - Summer - Blk 1	-
SGSPG	Demand Charge - Bk 1 - Summer	2,761
SGSPG	Demand Charge - Winter - Blk 1	-
SGSPG	Demand Charge - Bk 1 - Winter	6,063

SGSPG	Energy Charge - Bk 1	125,795
SGSPG	Energy Charge - Bk 2	3,082,576
SGSPG	Demand Charge - Off Peak	-
SGSPP	Customer Charge	12
SGSPP	Demand Charge - Summer - Blk 1	-
SGSPP	Demand Charge - Bk 1 - Summer	13
SGSPP	Demand Charge - Winter - Blk 1	-
SGSPP	Demand Charge - Bk 1 - Winter	56
SGSPP	Energy Charge - Bk 1	2,533
SGSPP	Energy Charge - Bk 2	-
SGSD	Customer Charge	21,395
SGSD	Demand Charge - Summer - Blk 1	-
SGSD	Demand Charge - Bk 1 - Summer	53,949
SGSD	Demand Charge - Winter - Blk 1	-
SGSD	Demand Charge - Bk 1 - Winter	89,679
SGSD	Energy Charge - Bk 1	11,334,490
SGSD	Energy Charge - Bk 2	43,090,508
SGSRL	Customer Charge	127
SGSRL	Energy Charge - Bk 1	222,904
SGSRLD	Customer Charge	17
SGSRLD	Energy Charge - Bk 1	109,699
SGSUS	Customer Charge	3,928
SGSUS	Demand Charge - Summer - Blk 1	-
SGSUS	Demand Charge - Summer - Blk 2	-
SGSUS	Demand Charge - Winter - Blk 1	-
SGSUS	Demand Charge - Winter - Blk 2	-
SGSUS	Energy Charge - Bk 1	358,952
SGSUS	Energy Charge - Bk 2	25,349
SGSUSD	Customer Charge	68
SGSUSD	Demand Charge - Summer - Blk 1	-
SGSUSD	Demand Charge - Summer - Blk 2	-
SGSUSD	Demand Charge - Winter - Blk 1	-
SGSUSD	Demand Charge - Winter - Blk 2	-
SGSUSD	Energy Charge - Bk 1	28,462
SGSUSD	Energy Charge - Bk 2	57,352
SGSCO	Customer Charge	60
SGSCO	Demand Charge - Bk 1 - Summer	289
SGSCO	Demand Charge - Bk 1 - Winter	1,330
SGSCO	Energy Charge - Bk 1	44,989
SGSCO	Energy Charge - Bk 2	49,357
ST	Customer Charge	15,676
ST	Demand Charge - Summer - Blk 1	-
ST	Demand Charge - Bk 1 - Summer	4,005
ST	Demand Charge - Winter - Blk 1	-
ST	Demand Charge - Bk 1 - Winter	15,527
ST	Energy Charge - Bk 1	7,043,354
GSS	Customer Charge	808
GSS	Energy Charge - Bk 1	16,629,277
GSS	Energy Charge - Bk 2	17,096,055
GSS	Energy Charge - Bk 3	7,481,454
GSSD	Customer Charge	24
GSSD	Energy Charge - Bk 1	719,866
GSSD	Energy Charge - Bk 2	509,810
GSSD	Energy Charge - Bk 3	-
OPS	Energy Charge - Bk 1	1,518,240
OPS	Customer Charge	2
OPS	Demand Charge - On Peak	707
OPS	Demand Charge - Off Peak	17,543
DOR	- Bk 1	-
DOR	Energy Charge - Bk 1 - Summer	-
DOR	Energy Charge - Bk 2 - Summer	-

DOR	Energy Charge - Bk 3 - Summer	-
DOR	Energy Charge - Bk 1 - Winter	-
DOR	Energy Charge - Bk 2 - Winter	-
DOR	Energy Charge - Bk 3 - Winter	-
DOR	Energy Charge - Off Peak	-
DOR	Energy Charge - Summer	-
PSRSTD	Customer Charge	5,166
PSRSTD	Energy Charge - Bk 1	43,849,755
PSRSTD	Energy Charge - Bk 2	64,303,899
PSRSNM	Customer Charge	21
PSRSNM	Energy Charge - Bk 1	57,681
PSRSNM	Energy Charge - Bk 2	714
PSRSHI	Customer Charge	526
PSRSHI	Energy Charge - Bk 1	6,391,612
PSRSHI	Energy Charge - Bk 2	7,691,090
PSRSHI	Energy Charge Space Heat - Winter	8,481,632
EIS	Customer Charge	5,632
EIS	Energy Charge - Bk 1 - Summer	53,362,035
EIS	Energy Charge - Bk 2 - Summer	28,289,919
EIS	Energy Charge - Bk 3 - Summer	17,813,513
EIS	Energy Charge - Bk 1 - Winter	91,710,776
EIS	Energy Charge - Bk 2 - Winter	37,268,075
EIS	Energy Charge - Bk 3 - Winter	22,094,837
EISNM	Customer Charge	36
EISNM	Energy Charge - Bk 1 - Summer	377,973
EISNM	Energy Charge - Bk 2 - Summer	588,512
EISNM	Energy Charge - Bk 3 - Summer	176,427
EISNM	Energy Charge - Bk 1 - Winter	678,477
EISNM	Energy Charge - Bk 2 - Winter	981,178
EISNM	Energy Charge - Bk 3 - Winter	4,054
TESC	Customer Charge	-
TESC	Energy Charge - Bk 1 - Summer	2,510,851
TESC	Energy Charge - Bk 1 - Winter	4,630,441
SES	Customer Charge	5,056
SES	Energy Charge - Bk 1	170,523,394
SES	Demand Charge - Bk 1	636,374
SESD	Customer Charge	824
SESD	Energy Charge - Bk 1	35,728,077
SESD	Demand Charge - Bk 1	129,722
SESNM	Customer Charge	139
SESNM	Energy Charge - Bk 1	15,321,537
SESNM	Demand Charge - Bk 1	50,186
SESNMD	Customer Charge	12
SESNMD	Energy Charge - Bk 1	1,574,878
SESNMD	Demand Charge - Bk 1	3,750
RSNM	Customer Charge	7,869
RSNM	Energy Charge - Bk 1 - Summer	882,918
RSNM	Energy Charge - Bk 2 - Summer	445,208
RSNM	Energy Charge - Bk 3 - Summer	732,475
RSNM	Energy Charge - Bk 1 - Winter	1,510,348
RSNM	Energy Charge - Bk 2 - Winter	685,901
RSNM	Energy Charge - Bk 3 - Winter	1,417,790
RSPG	Customer Charge	250
RSPG	Energy Charge - Bk 1 - Summer	40,954
RSPG	Energy Charge - Bk 2 - Summer	28,737
RSPG	Energy Charge - Bk 3 - Summer	108,963
RSPG	Energy Charge - Bk 1 - Winter	79,713
RSPG	Energy Charge - Bk 2 - Winter	41,969
RSPG	Energy Charge - Bk 3 - Winter	235,071
RSPKNM	Customer Charge	-
RSPKNM	Energy Charge - Bk 1 - Summer	-

RSPKNN	Demand Charge - Bk 1 - Summer	278
RSPKNN	Energy Charge - Bk 1 - Winter	-
RSPKNN	Demand Charge - Bk 1 - Winter	328
RSPKPG	Customer Charge	-
RSPKPG	Energy Charge - Bk 1 - Summer	-
RSPKPG	Demand Charge - Bk 1 - Summer	-
RSPKPG	Energy Charge - Bk 1 - Winter	-
RSPKPG	Demand Charge - Bk 1 - Winter	-
RSRCVNN	Customer Charge	1
RSRCVNN	Energy Charge - Bk 1 - Summer	-
RSRCVNN	Energy Charge - Bk 1 - Winter	-
RPERNN	Customer Charge	
RPERNN	Energy Charge - Bk 1	
RPERNN	Demand Charge - Bk 1 - Summer	
RPERNN	Demand Charge - Bk 1 - Winter	
REVN	Customer Charge	2
REVN	Energy Charge - Bk 1	3,942
REVN	Demand Charge - Bk 1 - Summer	12
REVN	Demand Charge - Bk 1 - Winter	23
RSDGNN	Customer Charge	60,359
RSDGNN	Energy Charge - Bk 1 - Summer	5,950,839
RSDGNN	Energy Charge - Bk 2 - Summer	2,421,294
RSDGNN	Energy Charge - Bk 3 - Summer	2,685,410
RSDGNN	Energy Charge - Bk 1 - Winter	9,721,068
RSDGNN	Energy Charge - Bk 2 - Winter	3,558,532
RSDGNN	Energy Charge - Bk 3 - Winter	5,932,988
MGS	Customer Charge	15,601
MGS	Energy Charge - Bk 1 - Summer	819,319,903
MGS	Energy Charge - Bk 1 - Winter	1,359,400,349
MGS	Demand Charge - Bk 1	6,178,167
MGSO	Customer Charge	-
MGSO	Energy Charge - Bk 1 - Summer	-
MGSO	Energy Charge - Bk 1 - Winter	-
MGSO	Demand Charge - Bk 1	-
MGSOD	Customer Charge	-
MGSOD	Energy Charge - Bk 1 - Summer	-
MGSOD	Energy Charge - Bk 1 - Winter	-
MGSOD	Demand Charge - Bk 1 - Summer	-
MGSOD	Demand Charge - Bk 1 - Winter	-
MGSNN	Customer Charge	87
MGSNN	Energy Charge - Bk 1 - Summer	2,863,073
MGSNN	Energy Charge - Bk 1 - Winter	4,682,746
MGSNN	Demand Charge - Bk 1	23,381
MGSNMO	Customer Charge	-
MGSNMO	Energy Charge - Bk 1 - Summer	-
MGSNMO	Energy Charge - Bk 1 - Winter	-
MGSNMO	Demand Charge - Bk 1 - Summer	-
MGSNMO	Demand Charge - Bk 1 - Winter	-
MGSNMOD	Customer Charge	-
MGSNMOD	Energy Charge - Bk 1 - Summer	-
MGSNMOD	Energy Charge - Bk 1 - Winter	-
MGSNMOD	Demand Charge - Bk 1 - Summer	-
MGSNMOD	Demand Charge - Bk 1 - Winter	-
MGSPG	Customer Charge	53
MGSPG	Energy Charge - Bk 1 - Summer	1,696,783
MGSPG	Energy Charge - Bk 1 - Winter	3,712,342
MGSPG	Demand Charge - Bk 1	20,606
MGSD	Customer Charge	803
MGSD	Energy Charge - Bk 1 - Summer	55,833,723
MGSD	Energy Charge - Bk 1 - Winter	95,260,965
MGSD	Demand Charge - Bk 1	406,900

LTM	Energy Charge - Bk 1	25,457,996
LTM	Demand Charge - Bk 1	251,116
LGS	Customer Charge	1,110
LGS	Energy Charge - Bk 1	1,720,339,400
LGS	Demand Charge - Bk 1	3,622,307
LGSO	Customer Charge	-
LGSO	Energy Charge - Bk 1 - Summer	-
LGSO	Energy Charge - Bk 1 - Winter	-
LGSO	Demand Charge - Bk 1 - Summer	-
LGSO	Demand Charge - Bk 1 - Winter	-
LGSSLR	Customer Charge	12
LGSSLR	Energy Charge - Bk 1	41,868,048
LGSSLR	Demand Charge - Bk 1	86,906
LGSSEC	Customer Charge	722
LGSSEC	Energy Charge - Bk 1	729,766,941
LGSSEC	Demand Charge - Bk 1	1,578,015
LGSSECO	Customer Charge	-
LGSSECO	Energy Charge - Bk 1 - Summer	-
LGSSECO	Energy Charge - Bk 1 - Winter	-
LGSSECO	Demand Charge - Bk 1 - Summer	-
LGSSECO	Demand Charge - Bk 1 - Winter	-
LGSSECD	Customer Charge	132
LGSSECD	Energy Charge - Bk 1	111,276,910
LGSSECD	Demand Charge - Bk 1	268,856
LGSD	Customer Charge	329
LGSD	Energy Charge - Bk 1	729,959,942
LGSD	Demand Charge - Bk 1	1,557,924
LGSPPD	Customer Charge	36
LGSPPD	Energy Charge - Bk 1	34,269,339
LGSPPD	Demand Charge - Bk 1	84,124
LGSTRN	Customer Charge	219
LGSTRN	Energy Charge - Bk 1	481,200,071
LGSTRN	Demand Charge - Bk 1	1,527,208
LGSTRN	Demand Charge - Bk 1 - Summer	-
LGSTRN	Demand Charge - Bk 1 - Winter	-
LGSTRNO	Customer Charge	-
LGSTRNO	Energy Charge - Bk 1 - Summer	-
LGSTRNO	Energy Charge - Bk 1 - Winter	-
LGSTRNO	Demand Charge - Bk 1 - Summer	-
LGSTRNO	Demand Charge - Bk 1 - Winter	-
LGSTRND	Customer Charge	36
LGSTRND	Energy Charge - Bk 1	31,805,589
LGSTRND	Demand Charge - Bk 1	94,974
ILP	Customer Charge	-
ILP	Energy Charge - Bk 1	-
ILP	Demand Charge - Bk 1	-
ILPO	Customer Charge	-
ILPO	Energy Charge - Bk 1	-
ILPO	Demand Charge - Bk 1	-
ILPTRN	Customer Charge	-
ILPTRN	Energy Charge - Bk 1	-
ILPTRN	Demand Charge - Bk 1	-
ILPTRNO	Customer Charge	-
ILPTRNO	Energy Charge - Bk 1	-
ILPTRNO	Demand Charge - Bk 1	-
ILPTRNPP	Customer Charge	12
ILPTRNPP	Energy Charge - Bk 1	182,972,185
ILPTRNPP	Demand Charge - Bk 1	442,247
ICS	Customer Charge	5
ICS	Energy Charge - Bk 1	16,163,364
ETS	Customer Charge	12

ETS	Energy Charge - Off Peak	285,985
ETS	Energy Charge - On Peak	24,163
ETSD	Customer Charge	12
ETSD	Energy Charge - Off Peak	250,310
ETSD	Energy Charge - On Peak	160,679
BEV	Customer Charge	194
BEV	Energy Charge - Off Peak - Summer	1,287,793
BEV	Energy Charge - On Peak - Summer	551,542
BEV	Energy Charge - Super Off Peak - Summer	94,373
BEV	Energy Charge - Off Peak - Winter	2,732,003
BEV	Energy Charge - On Peak - Winter	1,159,388
BEV	Energy Charge - Super Off Peak - Winter	215,293
BEV	Facilities Charge - Bk 1	90,627
CCN2 - CCN3	Energy Charge - Bk 1	170,639
CCN2 - CCN3	Energy Charge - Bk 2	141,317
RITODS	Energy Charge Weekday Use First - Bk 1 - Summer	11,828
RITODS	Energy Charge Weekday Use - Bk 1 - Summer	1,994,422
RITODS	Energy Charge Weekday-Evening Use - Bk 1 - Summer	919,323
RITODS	Energy Charge Night-Weekend Use - Bk 1 - Summer	3,558,172
RITODS	Energy Charge Weekday Use First - Bk 1 - Winter	24,047
RITODS	Energy Charge Weekday Use - Bk 1 - Winter	1,918,152
RITODS	Energy Charge Weekday-Evening Use - Bk 1 - Winter	895,905
RITODS	Energy Charge Night-Weekend Use - Bk 1 - Winter	4,338,223
RS	Customer Charge	7,535,837
RS	Energy Charge - Bk 1 - Summer	1,118,711,284
RS	Energy Charge - Bk 2 - Summer	693,381,649
RS	Energy Charge - Bk 3 - Summer	997,411,273
RS	Energy Charge - Bk 1 - Winter	2,068,569,382
RS	Energy Charge - Bk 2 - Winter	804,973,196
RS	Energy Charge - Bk 3 - Winter	757,325,448
RSSLR	Customer Charge	6,040
RSSLR	Energy Charge - Bk 1 - Summer	856,620
RSSLR	Energy Charge - Bk 2 - Summer	480,590
RSSLR	Energy Charge - Bk 3 - Summer	614,371
RSSLR	Energy Charge - Bk 1 - Winter	1,440,623
RSSLR	Energy Charge - Bk 2 - Winter	525,926
RSSLR	Energy Charge - Bk 3 - Winter	531,122
RSMU	Customer Charge	29
RSMU	Energy Charge - Bk 1 - Summer	31,226
RSMU	Energy Charge - Bk 2 - Summer	5,660
RSMU	Energy Charge - Bk 3 - Summer	1,053
RSMU	Energy Charge - Bk 1 - Winter	23,800
RSMU	Energy Charge - Bk 2 - Winter	2,978
RSMU	Energy Charge - Bk 3 - Winter	1,349
RSPK	Customer Charge	-
RSPK	Energy Charge - Bk 1 - Summer	(0)
RSPK	Demand Charge - Bk 1 - Summer	(0)
RSPK	Energy Charge - Bk 1 - Winter	(0)
RSPK	Demand Charge - Bk 1 - Winter	(0)
RSRCV	Customer Charge	812
RSRCV	Energy Charge - Bk 1	418,970
RPER	Customer Charge	108
RPER	Energy Charge - Bk 1	302,847
RPER	Demand Charge - Bk 1 - Summer	778
RPER	Energy Charge - Bk 1 - Winter	-
RPER	Demand Charge - Bk 1 - Winter	545
REV	Customer Charge	79
REV	Energy Charge - Bk 1	219,260
REV	Demand Charge - Bk 1 - Summer	529
REV	Demand Charge - Bk 1 - Winter	428
TOU	Customer Charge	13,825

TOU	Energy Charge - Off Peak - Summer	3,319,682
TOU	Energy Charge - On Peak - Summer	1,126,135
TOU	Energy Charge - Intermediate Peak - Summer	276,508
TOU	Energy Charge - Super Off Peak - Summer	216,456
TOU	Energy Charge - Off Peak - Winter	6,279,389
TOU	Energy Charge - On Peak - Winter	1,388,839
TOU	Energy Charge - Super Off Peak - Winter	2,138,834
TOU2	Energy Charge - Off Peak - Summer	702,463
TOU2	Energy Charge - On Peak - Summer	114,514
TOU2	Energy Charge - Off Peak - Winter	547,405
TOU2	Energy Charge - Super Off Peak - Winter	134,961
TOU2	Customer Charge	1,377
RD	Customer Charge	54,868
RD	Energy Charge - Bk 1 - Summer	3,417,649
RD	Energy Charge - Bk 1 - Winter	41,926,977
RD	Demand Charge - Bk 1 - Summer	14,870
RD	Demand Charge - Bk 1 - Winter	171,721
RDNM	Customer Charge	376
RDNM	Energy Charge - Bk 1 - Summer	7,578
RDNM	Energy Charge - Bk 1 - Winter	152,284
RDNM	Demand Charge - Bk 1 - Summer	136
RDNM	Demand Charge - Bk 1 - Winter	1,688
RDPG	Customer Charge	11
RDPG	Energy Charge - Bk 1 - Summer	220
RDPG	Energy Charge - Bk 1 - Winter	2,477
RDPG	Demand Charge - Bk 1 - Summer	2
RDPG	Demand Charge - Bk 1 - Winter	34
SALR	FIL4K	36
SALR	FLO69	12
SALR	HP135	-
SALR	HP145	-
SALR	HP145F	1,440
SALR	HP145S	3,960
SALR	HP207	-
SALR	HP256	-
SALR	HP256P	-
SALR	HP256S	-
SALR	HP45K	-
SALR	HP45KF	81
SALR	HP45KP	-
SALR	HP45KS	36
SALR	HP57	-
SALR	HP57S	38,790
SALR	HP85	-
SALR	LEDAHA	8,382
SALR	LEDAHS	-
SALR	LEDALA	89,031
SALR	LEDALS	-
SALR	LEDBA	4,083
SALR	LEDBS	-
SALR	LEDCA	120
SALR	LEDCS	-
SALR	LEDCSS	-
SALR	LEDDA	441
SALR	LEDDS	-
SALR	LEDEA	-
SALR	LEDES	-
SALR	MH135	-
SALR	MH135F	120
SALR	MH24K	-
SALR	MH24KF	72

SALR	MH33KP	-
SALR	MH88	-
SALR	MH90K	-
SALR	MV10K	-
SALR	MV11K	-
SALR	MV11KP	-
SALR	MV20K	-
SALR	MV20KF	423
SALR	MV20KS	2,048
SALR	MV52KS	-
SALR	MV59KF	72
SALR	MV7K	-
SALR	MV7KS	91,258
SALR	NSAL	921
SALR	NSPL83	-
SALR	NSPOLE	-
SALR	SPOLE	34,302
SALNR	FIL4K	372
SALNR	FLO69	-
SALNR	HP135	-
SALNR	HP145	-
SALNR	HP145F	17,669
SALNR	HP145S	11,313
SALNR	HP207	-
SALNR	HP256	-
SALNR	HP256P	-
SALNR	HP256S	-
SALNR	HP45K	-
SALNR	HP45KF	10,043
SALNR	HP45KP	-
SALNR	HP45KS	1,143
SALNR	HP57	-
SALNR	HP57S	24,593
SALNR	HP85	-
SALNR	LEDAHA	22,035
SALNR	LEDAHS	-
SALNR	LEDALA	51,072
SALNR	LEDALS	-
SALNR	LEDBA	55,529
SALNR	LEDBS	-
SALNR	LEDCA	3,523
SALNR	LEDCS	-
SALNR	LEDCSS	-
SALNR	LEDDA	29,621
SALNR	LEDDS	-
SALNR	LEDEA	72
SALNR	LEDES	-
SALNR	MH135	-
SALNR	MH135F	3,924
SALNR	MH24K	-
SALNR	MH24KF	7,365
SALNR	MH33KP	-
SALNR	MH88	-
SALNR	MH90K	-
SALNR	MV10K	-
SALNR	MV11K	-
SALNR	MV11KP	-
SALNR	MV20K	-
SALNR	MV20KF	27,575
SALNR	MV20KS	18,985
SALNR	MV52KS	220

SALNR	MV59KF	6,949
SALNR	MV7K	-
SALNR	MV7KS	57,974
SALNR	NSAL	22,332
SALNR	NSPL83	-
SALNR	NSPOLE	-
SALNR	SPOLE	108,177
LEDSP	LED3KL	3,371
LEDSP	LED7KL	44
SL	FIL4K	-
SL	FLO69	-
SL	HP135	48
SL	HP145	166
SL	HP145F	-
SL	HP145S	-
SL	HP207	36
SL	HP256	627
SL	HP256P	157
SL	HP256S	752
SL	HP45K	230
SL	HP45KF	-
SL	HP45KP	36
SL	HP45KS	-
SL	HP57	441
SL	HP57S	-
SL	HP85	223
SL	LEDAHA	-
SL	LEDAHS	308,799
SL	LEDALA	-
SL	LEDALS	327,319
SL	LEDBA	-
SL	LEDBS	141,254
SL	LEDCA	-
SL	LEDCS	250,203
SL	LEDCSS	5,096
SL	LEDDA	-
SL	LEDDS	33,379
SL	LEDEA	-
SL	LEDES	175
SL	MH135	12
SL	MH135F	-
SL	MH24K	280
SL	MH24KF	-
SL	MH33KP	40
SL	MH88	12
SL	MH90K	456
SL	MV10K	-
SL	MV11K	36
SL	MV11KP	12
SL	MV20K	26
SL	MV20KF	-
SL	MV20KS	-
SL	MV52KS	-
SL	MV59KF	-
SL	MV7K	1,149
SL	MV7KS	-
SL	NSAL	-
SL	NSPL83	17,011
SL	NSPOLE	94,429
SL	SPOLE	-
TS	Energy Charge - Bk 1	1,970,853

TS	Energy Charge - Bk 1 - Winter	-
TS	ECA Charge	-
TSD	Energy Charge - Bk 1	160,182
TSD	Energy Charge - Bk 1 - Winter	-
TSD	ECA Charge	-
TSUS	Energy Charge - Bk 1	471,162
TSUS	Energy Charge - Bk 1 - Winter	-
TSUS	ECA Charge	-
TSUSD	Energy Charge - Bk 1	78,308
TSUSD	Energy Charge - Bk 1 - Winter	-
TSUSD	ECA Charge	-
OPL	Customer Charge	1,818
OPL	Energy Charge - Bk 1	1,951,765
OPL	Energy Charge - Bk 1 - Winter	-
OPL	ECA Charge	-
OPLD	Customer Charge	130
OPLD	Energy Charge - Bk 1	321,311
OPLD	Energy Charge - Bk 1 - Winter	-
OPLD	ECA Charge	-
SALNR	IPOLE	2,579
SALR	IPOLE	170
SALNR	MLS	19
SL	NSSL	166
TS	Energy Charge - Bk 1	1,970,853
TSD	Energy Charge - Bk 1	160,182
TSUS	Energy Charge - Bk 1	471,162
TSUSD	Energy Charge - Bk 1	78,308
OPL	Customer Charge	1,818
OPL	Energy Charge - Bk 1	1,951,765
OPLD	Customer Charge	130
OPLD	Energy Charge - Bk 1	321,311

Commissioner Dwight D. Keen
Dissenting in Part

The Commission's approval of the Unanimous Settlement Agreement grants Evergy Kansas Central (EKC) an annual \$128 million increase in base rates and also authorizes EKC to receive a 9.7% Return on Equity (ROE) for the EKC transmission delivery charges (TDC). In my opinion, this ROE is excessive and may present ongoing affordability issues for all EKC customer classes – in particular the most burdened and vulnerable residential retail and small general service ratepayer (SGS) classes. For the reasons set out below, I respectfully dissent from the Commission's decision to grant a 9.7% ROE for TDC purposes.

The EKC rate increase granted by this Order results in a 10.1% base rate increase for the residential retail class and a 8.68% base rate increase for the SGS class. This latest increase follows a \$148 million base rate increase that EKC received in November 2023, which resulted in a 11.99% base rate increase for the residential retail class and a 11.28% base rate increase for the SGS class. The cumulative effect of these electric rate increases incurred by ratepayers does not include or reflect rate increases attributable to the TDC.

The TDC covers costs associated with building and maintaining transmission systems, and is not included in EKC's rate base, but rather is separately passed through to ratepayers as a "rider" or "surcharge". In accordance with K.S.A. 66-1237, the TDC costs are passed through to EKC retail ratepayers, effective May 1 of each year, and are subject to a limited review by the KCC Staff to ensure that the costs are consistent with the rates generated by the Federal Energy Regulatory Commission (FERC) approved Transmission Formula Rate (TFR). The EKC TDC pass through includes transmission capital expenditures both independently incurred by EKC and those mandated upon EKC by the Southwest Power Pool (SPP), plus an authorized ROE. TDCs

of Westar and Great Plains Energy (KCP&L), the EKC portion of annual TDCs have risen from \$256 million to \$423 million in 2025. Since the merger, the annual TDC revenue increase for EKC has been approximately \$167 million.

Generally, EKC bears approximately 9.3% of SPP's authorized and directed transmission costs incurred throughout the 14 state SPP region. In many instances, EKC retail ratepayers bear this 9.3% of SPP transmission costs without regard to whether EKC ratepayers actually derive any direct benefits. In recent years, the SPP directed transmission investments and the related capital expenditures have increased at an astounding rate. SPP directed projects totaled \$1.04 billion in 2021, \$35 million in 2022, \$735 million in 2023, \$7.68 billion in 2024, and are anticipated to range from \$11.8 to \$20 billion in 2025. The potential impact of EKC's share of these costs, if and when passed through to ratepayers via the TDC, is most concerning.

The Commission adopts a 9.7% ROE to be applied to EKC's TDC. Prior to this Order, the ROE applied to EKC's TDCs was 9.4%. Increases in this ROE directly increase rates. Accordingly, applying a larger ROE to ever-increasing TDC charges makes ratepayer affordability even more problematic.

From among the Parties to the Docket, CURB witness J. Randall Woolridge proposed a lower 9.5% ROE.¹ His testimony provides a detailed justification supporting that recommendation. Dr. Woolridge's analysis establishes a credible maximum ROE for EKC's TDC, while sparing EKC ratepayers the substantial additional and recurring costs associated with a higher authorized ROE. While acknowledging his proposed ROE is slightly below average authorized ROEs for electric utilities nationwide, Woolridge provides analytical support that a

¹ Direct Testimony of J. Randall Woolridge, Ph.D. (Woolridge Testimony), June 6, 2025.

9.5% ROE reflects market conditions.² Furthermore, he offers evidence that his proposed ROE is comparable to expected returns on other similar investments of similar risk, is sufficient to ensure confidence in EKC's financial integrity and is adequate to maintain and support EKC's creditworthiness and attract capital.³ In essence, Woolridge persuasively demonstrates his ROE recommendation satisfies the criteria established in *Hope*⁴ and *Bluefield*⁵ for determining the appropriate level of profitability and the fair rate of return on equity for regulated public utilities. Woolridge further testified that since authorized ROEs declined less than interest rates during the Covid years, in the post-Covid years, ROEs are not increasing at the same pace as interest rates.⁶ He also states that several factors suggest the equity cost rate for utilities has not risen significantly.⁷ Some might consider the 20-basis point difference between the 9.7% authorized ROE and Dr. Woolridge's recommended 9.5% ROE to be relatively insignificant or minor. However, when applied to capital investments recovered through the TDC of hundreds of millions of dollars, the rate impact on EKC customers is significant.

In this Docket, several EKC witnesses note the importance of and the Company's commitment to sustainability, reliability and ratepayer affordability. Notably, in his testimony at the evidentiary hearing, EKC President and CEO David Campbell acknowledged that roughly 25% of Evergy customers report that they struggle with paying their monthly utility bills, including energy bills.⁸ As noted in this dissent, raising the ROE used to calculate EKC's TDC may exacerbate these ratepayer difficulties. The Commission must provide a fair rate of return to EKC

² *Id.*, p. 16, 19-20, 22, 69-70.

³ *Id.*, p. 70-71.

⁴ *Fed. Power Comm'n v. Hope Natural Gas Co.*, 320 U.S. 591 (1944).

⁵ *Bluefield Water Works and Improvement Co. v. Pub. Serv. Comm'n of W. Va.*, 262 U.S. 679 (1923).

⁶ Woolridge Testimony, p. 11-13, 16-19.

⁷ *Id.*, p. 5-6.

⁸ See Transcript of Hearing on Unanimous Settlement Agreement, July 21, 2025, p. 27.

while simultaneously protecting ratepayers from unnecessary or unjustified rate increases. Throughout the country, affordability concerns are more prominently being balanced against the anticipated need to construct additional power plants and transmission to serve increasing load needs while maintaining grid reliability. Prospectively, ratepayer affordability and electric grid reliability must play a more prominent and consequential role in utility ratemaking. In this instance, selecting an adequate, yet more austere, authorized ROE for EKC to apply to future and likely increasingly larger TDCs would tangibly demonstrate the Commission's understanding of and sensitivity and commitment to ratepayer affordability. Furthermore, a lower EKC ROE for TDC purposes would strike a fairer balance between ratepayer and utility investor interests in sharing and bearing the costs and risks of providing sufficient and efficient electric service. Under the circumstances, an authorized ROE of 9.7% to be applied to EKC's TDC is unwarranted.

Accordingly, for the reasons and concerns expressed herein, I respectfully dissent.

A handwritten signature in black ink, appearing to read 'D. Keen', with a long horizontal line extending from the end of the signature.

Dwight D. Keen
Commissioner

CERTIFICATE OF SERVICE

25-EKCE-294-RTS

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of electronic service on 09/25/2025.

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